

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30 025 33780

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

EnerQuest Resources, LLC

3. Address of Operator

P. O. Box 11150, Midland, TX 79702

4. Well Location

Unit Letter P : 467 Feet From The south Line and

990 Feet From The east Line

Section 30

Township 19S

Range 38E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3607' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plug back & test Devonian ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-21-97: Set 5 1/2" CIBP @ 8800'. Perf 8628-8630, 8656-8663, & 8665-8671 w/2 SPF. RIH w/cmt bailer & dump 20' cmt on CIBP. RIH w/2 jts 2 7/8" tbg, 5 1/2" Model "R" pkr, SN, & 272 jts 2 7/8" tbg to 8680'. Spot 500 gals 15% NEFE HCl. PU 3 jts & set pkr @ 8522', EOT @ 8585'. Pump away acid. Well on vacuum.

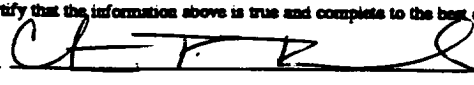
4-22-97: 10 hr swab test, recovered 289 bbls fresh water w/no show of hydrocarbons. (Drilling fluid)

4-23-97: 9 hr swab test. Recovered 233 bbls fresh water w/no show hydrocarbon. (Drlg fluid)

4-24-97: 1 1/2 hr swab test. Recovered 40 bbls fresh water w/no show of hydrocarbons. (Drilling fluid). Decision made to abandon Devonian formation & come up hole to test Abo. Lost approx 60,000 bbls fresh water mud in Devonian while drilling & cannot feasibly test this formation at this time.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Vice President

DATE

4-28-97

TYPE OR PRINT NAME

Christopher P. Renaud

TELEPHONE NO. 915 6853116

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

MAY 02 1997

CONDITIONS OF APPROVAL, IF ANY: