

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30 025 33780

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

NA

7. Lease Name or Unit Agreement Name

McNeill "30"

8. Well No.

1

9. Pool name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

EnerQuest Resources, LLC

3. Address of Operator

P. O. Box 11150, Midland, TX 79702

4. Well Location

Unit Letter P : 467 Feet From The south Line and

990 Feet From The east Li

Section 30

Township 19S

Range 38E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3607' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB ☐

OTHER: Drill out below csg to drilled TD

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As stated in 3-18-97 Sundry Notice, well TD'd @ 11,200', but could not log or run pipe due to adverse hole conditions. Ran 5½" casing to 8920' on 3-14-97. Work described below details drill out below casing shoe @ 8920' in order to run OH logs across original drilled TD of 11,200' to casing shoe @ 8920'.

4-08-97: Drilled out DV tool @ 7964' & Float collar @ 8823'. Ran GR-CBL-CCL log.

4-10-97: Commence drilling out 5½" csg shoe @ 8920' into OH interval. CO hole to 10,300'. SD for weekend. Will run 24 hr crews commencing 4-14-97.

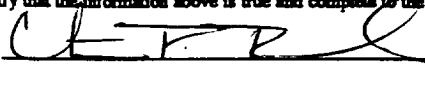
4-14-97: Mud up system to 61 Vis, 9 cc water loss. Clean out OH to 11,200' TD. Circ & condition hole for OH logs. TOH for logs.

4-16-97: Run GR-Sonic-DIL-CNL-LDT OH logs from 8920-11,200. Decision made to abandon OH interval 8920' - 11,200'.

4-17-97: Spot 50 sk Class "H" Neat Cmt plug from 9993'-9818' in OH. Commence LD 2 7/8" workstring. Will set CIBP in cased hole @ 8800' & cap w/20' cmt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Vice President/Engineer

DATE 4-18-97

TYPE OR PRINT NAME Christopher P. Renaud

TELEPHONE NO 915 6853116

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

DISTRICT SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

