District I PO Box 1980, Hobbs, NM 88241-1980 District II

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994 Instructions on back

811 South First, A District III 1000 Rio Brazos I District IV			C	20	NSERVATION 1940 South F Inta Fe, NM		NC	Subn	nit to A	State I	e District Office Lease - 6 Copies Lease - 5 Copies
2040 South Pache	co, Santa Fe	., NM 87505								AMENI	DED REPORT
APPLICA	TION I	FOR PE				ITER, DEEI	PEN, P	PLUGBA	ACK,	OR AD	D A ZONE
P. 0	. Box	Resourd 11150 X 79702	ces, LL		me and Address.					161	RID Number
	<u>, , , , , , , , , , , , , , , , , , , </u>		-	<del></del>				·		30 - 02	5-33780
	erty Code		McNeil	1 "30"	' P	Property Name		<del></del>			* Well No.
					<sup>7</sup> Surface	Location					
UL or lot no.	Section 30	Township 19 S	38 E	Lot Idn	Feet from the 467	North/South lin SOUTH	99		East/W EAS		County LEA
,	<del>-</del>	8 Pr	roposed	Bottom	Hole Locat	tion If Differ	rent Fr	om Sur	face		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin		from the	East/W	est line	County
WILD	CAT	'Propos	sed Pool 1					16 Propos	ed Pool 2		
" Work T	Type Code		12 Well Type	: Code	<sup>13</sup> Cable	e/Rotary	14 Les	ase Type Co	de	15 Groun 3,6	d Level Elevation
	ıltiple		17 Proposed	Depth		mation	,	Contractor			
No			11,2	00'	Ellenb	urger	Ziadr	Ziadril		* Spud Date 2-03-97	
Hole Siz	T	Coni				nd Cement		m			
LIOSE OF	7P -	L.28p	ng Size	Casm	g weight/foot	Setting Dep	th I	Casha at			Stimated TOC
17 1									Cement		nfooo
17 1 11"		13	3/8"	54	1.5	450'		495		Su	rface
17 1 11" 7 7	/2"	13 8		54 32	1.5				5	Su:	rface rface 000'
11" 7 7,	/2"	13 8 5	3/8" 5/8" 1/2"	54 32 17	å 20	450' 4,300' 11,200		495 1,00! 1,01!	5	Su Su: 4,0	rface 000'
7 7.  "Describe the prone. Describe Wildcat Schemat: H2S safe	/2" /8"  proposed printing blowout to testic of feety equivalents (hate the inference of the content of the con	ogram. If the prevention is the BOP to uipment ores 1 Yes 1905	3/8" 5/8" 1/2"  his application program, if Devonia be used to be was followed by the second of the	32 17 m is to DEE! any. Use ad an/McKe d on Zi instal instal	PEN or PLUG BA ditional sheets if a e formatic adril Rig led on wel	450' 4,300' 11,200  ACK give the data of necessary. ons. attached. 11 @ 4,000'	on the pres	1,00! 1,01! sent production	ive zone a	Su Su:	on face
"Describe the prone. Describe the prone.	/2" /8"  proposed prothe blowout to testic of Feety equivalents (that the information to the standard of the s	ogram. If the prevention is the BOP to uipment ores 1 Yes 1905	3/8" 5/8" 1/2"  his application program, if Devonia be used to be (ear \$70 miles) Used to be (ear \$70	on is to DEEI any. Use ad an/McKe d on Zi instal ora ADDI	PEN or PLUG BA ditional sheets if a e formatic adril Rig led on well over	450' 4,300' 11,200  ACK give the data of necessary. Ons. attached. 11 @ 4,000'	on the pres	1,00! 1,01! sent production	ive zone a	Su Su:	on face





# **RIG 6** 6,000' - 15,400'

P.O. Box 1860 • Hobbs, New Mexico 88241 • 505/397-3511 • 800/922-3745

#### **DRAWWORKS**

Skytop Brewster N75 1000 H.P.
Drum: 1¼" Lebus grooved
Compound: 3-engine oil bath chain drive
Brake: Hydromatic Parmac 232 Double
Satellite Automatic Driller
Duo-O-Matic Crown Block Protector
Totco Weight Indicator

#### **ENGINES**

Three 410-H.P. D353TA Caterpillar Diesel.

#### **DERRICK**

Tri-Star, 133' 550,000 lb. rated capacity.

#### **SUBSTRUCTURE**

Tri-Star 16' high 550,000 lb. rated capacity.

#### **MUD PUMPS**

Pump No. 1: Emsco DC700. 700-H.P. with steel fluid end. 434" - 734" liners, 16" stroke. Compound driven Pump No. 2: Emsco DC700 powered by D379 Caterpillar Diesel.

#### **DRILL STRING**

3,000' 4½" Grade E, 20-lb.
8,400' 4½" Grade E, 16.60-lb.
4,000' Grade G, 16.60-lb.
Tool Joints: 4½" XH, 6¼" OD.
Twenty-Seven drillcollars 6½" OD, 2¼" ID.
Twenty-One 8" OD x 2½" ID Drill Collars
Other sized drillpipe and drillcollars available.

#### **BLOWOUT PREVENTERS**

One Shaffer LWS hydraulic double 11" x 5,000 p.s.i. One Shaffer 11" x 5,000 p.s.i. Choke manifold 4" x 5,000 p.s.i. flanged connections. Koomey 8-station accumulator closing unit with remote control.

#### **MUD SYSTEM**

Three 30' x  $7\frac{1}{2}$ ' x 6' steel pits with 700-bbl capacity and one 250-bbl slug pit. Complete low pressure circulating system, consisting of four submerged mud guns and two countersunk jets in each pit. System utilizes a 6 x 8 centrifugal pump, powered by diesel.

#### **MUD HOUSE**

One 8' x 30' Steel Storage House.

#### COMMUNICATIONS

24-hour direct cellular telephone 505/370-4532

#### OTHER EQUIPMENT

BLOCKS. Oilwell 66 250 Ton

HOOK, BJ 4200 250 Ton

SWIVEL. National N-47 250 Ton

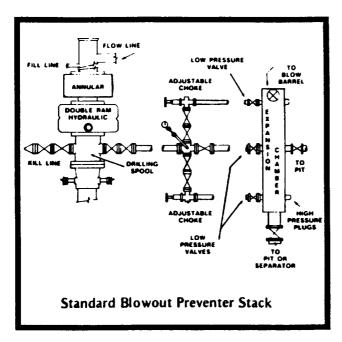
ROTARY TABLE. Oilwell 201/2"

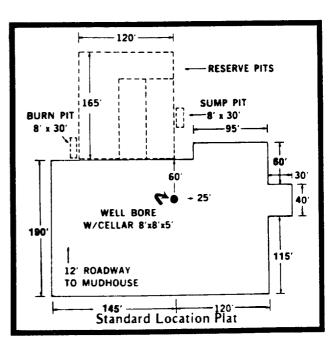
SHALE SHAKER. Swaco or Derrick.

**ELECTRICAL POWER.** Two 135-kw AC Generators powered by diesel engines. AC fluorescent or mercury vapor lights. All vapor-proof.

FRESH WATER STORAGE. Two 500-bbl horizontal tanks.

**HOUSING.** One 10' x 44' refrigerated air-conditioned house with sleeping and cooking facilities.





LISTRIC'I I P.O. Box 1980, Hobbs, NM 88241-1980

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### DISTRICT IV P.O. BOX 2088, SANTA FR. N.M. 87504-2088

	WELL LOCATION AND A	CREAGE DEDICATION PLAT	
API Number	Pool Code	Pool Name	
30.025.33	180 0	Wildcat	
Property Code		rty Name	Well Number
20153	McNe	eill 30	1
OGRID No.	Operat	tor Name	Elevation
160620	EnerQuest R	esources, LLC	3607'

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	19 S	38 E		467	SOUTH	990	EAST	LEA

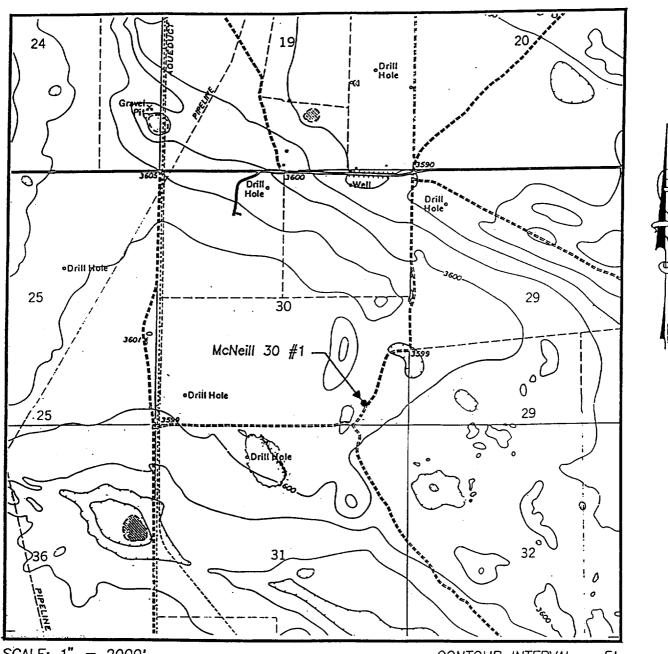
#### Bottom Hole Location If Different From Surface

			2000022						
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	onsolidation (	Code Or	der No.		<u> </u>	1	<u> </u>
40									

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 40.60 AC.		OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
+		Signature
LOT 2 40.73 AC.		Christopher P. Renaud Printed Name Vice President/Oprtn Mgr Title 1-13-97 Date SURVEYOR CERTIFICATION
LOT 3 40.70 AC.		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.  JANUARY 9, 1997
LOT 4 40.87 AC.	N=593068.256 E=854472.112 NAD '927 NEW MEXICO EAST	Date Surged CDG  Signature & Seal of Professional Surveyor  Professional Surveyor  07-11-0040  Certificate No. JOHN W. VEST 676 RONALD F. EDSON 3239 12641

# LOCATION VERIFICATION MAP



SCALE: 1'' = 2000'

CONTOUR INTERVAL - 5'

SEC. 30 TWP. 19-S RGE. 38-E
SURVEYN.M.P.M.
COUNTYLEA
DESCRIPTION 467' FSL & 990' FEL
ELEVATION 3607'
OPERATOR EnerQuest Resources, LLC
LEASE McNeill 30
U.S.G.S. TOPOGRAPHIC MAP
HOBBS SW, HOBBS W, NM

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

