

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33799
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other DRY		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: NELSON 24
4. Well Location Unit Letter D : 330 feet from the NORTH line and 330 feet from the WEST line Section 24 Township 19S Range 36E NMPM County LEA		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3702'		9. Pool name or Wildcat MONUMENT ABO, NORTH

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

TAG PLUG @ 4116'. PLACE 100' BALANCED PLUG 2780'-2880'; TAG PLUG. PLACE 100' BALANCED PLUG 360'-460'; TAG PLUG. PLACE 100' BALANCED PLUG 100' - SURF. CUT OFF WH , SET P&A MARKER, CLEAN LOCATION.

SEE P+A SECOND PAGE

THE COMMISSION MUST BE NOTIFIED 14 DAYS PRIOR TO THE BEGINNING OF PROPOSED OPERATIONS FOR THE CARRY-OUT OF THE WORK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.K. Ripley TITLE REGULATORY O.A. DATE 10/16/00

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

**Nelson "24" #1
Section 24, T19S, R36E
Lea County, New Mexico
WBS UWPWB-A0016**

Recommended P&A Procedure

1. MIRU PU. Conduct Safety Meeting. Contact OCD. ND WH. NU BOP.
2. PU Tbg and TIH. Tag plug at 4116'
3. Place a 100' balanced cement plug from ^{2700' (COVERS SHOE + BOS)} ~~2780'~~ - 2880' (8 5/8" casing shoe). Tag plug.
4. Place a 100' balanced cement plug from 360' - 460' (13 3/8" casing shoe). Tag plug.
5. Place a 100' balanced cement plug from 100' - surface. (surface plug)
6. Cut off well head and set P&A marker.
7. RD PU. Cut off anchors. Change well status to P&A.
8. Restore surface location.

Lloyd Trautman
October 9, 2000

Formation Tops

Formation	Depth
Penrose	3627'
San Andres	4265'
Tubb	6608'
Drinkard	6707'
Abo Shale	7111'
Abo Dolomite	7338'

WELL DATA SHEET

FIELD: North Monument

WELL NAME: Nelson 24 #1

FORMATION: Abo

LOC: 330' FNL & 330' FWL
TOWNSHIP: 19S
RANGE: 36E

SEC: 24
COUNTY: Lea
STATE: NM

GL: 3702'
KB to GL:
DF to GL:

CURRENT STATUS: SI
API NO: 30-025-33799
REFNO:

Date Completed: Mar-97
Initial Formation: Abo

Set 13 3/8" 54.5# J-55 at 410'.
Cmt'd w/ 415 sx.
Cmt clrc to surface.

Set 8 5/8" 32# K-55 at 2830'.
Cmt'd w/ 800 sx.

Completion Data:

3/97 Set cement plugs as follows; 30 sx 7520'-7620', and 100 sx 4116'-4500'. SI well.

Subsequent Operations:

Cement plug 4116'-4500'

Cement plug 7520'-7620'

TD 7620'