1/3 Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised February 10, 1994 Instructions on back

(v) Drawer DD, Arteaus, NM 88211-0719

Submit to Appropriate District Office State Lease - 6 Copies

District III (193) Rio Biazos Rd., Aztec, NM \$7410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2083

FO Blox 2088, Santa Fe, NM 87504-2088 Fee Lease - 5 Copies APPLICATION FOR PERMIT TO DRILL, RELENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Sahara Operating Company OGRID Number P. O. Box 4130 020077 Midland, TX 79704 API Number Property Code 30-025-3379 20203 Property Name Nelson "24"

UL or lot no.	Section	Township	Range	T	⁷ Surface	Location			1
D	24	19-S	36-E	Lot Ida	Feet from the	North C	Feet from the	East/West line	
UL or lot no.	S	⁸ Pr	oposed	Bottom	Hole Locati	North on If Differen			-
	Section	Township	Range	Lot ida	Fort from the	North/South line	t From Surf	ace	Lea

,	8 P	ropored	D	1 330	North	330	1	County
UL or lot no. Section	Township	oposed	Bottom	Hole Locati	on If Differen	14 F	West	Lea
	10mmigip	Range	Lot Ida	Feet from the	North on If Differer	it From Sur	face	
		1			North/South line		East/West line	
North	¹ Propos	ed Pool I	L				and and	County
Monument	: Abo	- 1001						1
	, 1100			1		1º Propose	rd Pool 2	-
11								1
Work Type Code	12	Water						

Work Type Code	11 Well Type Code			
N	O Code	11 Cable/Rotary	" Lesse Type Code	ll c
'* Muitiple No	17 Proposed Depth	R " Formation	P	12 Ground Level Elevation
110	7500'	Abo	" Contractor	3702 ' 36 Spud Date
Hole Size	Casing Size Casing	ed Casing and Cement	Norton Program	Feb. 10, 1997

17-1/2"	Casing Size	Proposed Casing a	and Cement Progr	tam	eb. 10, 1997
11"	13_3/8" 8-5/8"	48#/ft	Setting Depth 400'	Sacks of Cement	Estimated TOC
7-7/8"		32#/ft 15.5#/ft &	3000 '	415 800	Surface Surface
3 0		17.0#/ft		800	2000'
Describe the proposed prome. Describe the blowout	pgram. If this application prevention program, if ar	is to DEEPEN or FLUG BAG	CK give the data on the pre	sent productive	

Describe the proposed program. If this application is to DEEPEN or FLUG BACK give the data on the present productive zone and proposed new productive mne. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 17-1/2" hole to 400'; set 13-3/8" csg; cement to surface; NU BOP's. Drill 11" hole to 3000'; set 8-5/8" csg; cement to surface; NU BOP's. Drill 7-7/8" hole to 7500'; set 5-1/2" csg; cement into intermediate casing. ND BOP's, NU WH. Release rig. Perforate pay zone, run tubing, acidize & place

Permit Expires 1 Year From Approval Date Uniess Drilling Underway

I hereby certify that the information given above it true and completely to the bo	Permit Expires 1 Year From Approval Date Unless Drilling Underway
Printed name: Robert B. McAlpine Fide: President	OIL CONSERVATION DIVISION Approved by: Title: Title:
01/23/97 [199:5) 697-0967	Approval Date An 27 1997 Papiration Date; Conditions of Approval: Attached