

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33820
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name WEIR "B"
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 2
3. Address of Operator P.O. Box 1150, Midland, TX 79702	9. Pool name or Wildcat MONUMENT; ABO

4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>26</u> Township <u>19S</u> Range <u>36E</u> NMPM LEA County				
10. Date Spudded 4/15/97	11. Date T.D. Reached 5/1/97	12. Date Compl.(Ready to Prod.) 5/16/97	13. Elevations(DF & RKB, RT, GR, etc.) 3666'	14. Elev. Casinghead
15. Total Depth 7534'	16. Plug Back T.D. 7400'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7272' - 7532' (OPEN HOLE) ABO				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CNL/SLL/MCFL/TDL/NGT/BHC/FMI				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	421'	14-3/4"	300 SX - SURF	
8-5/8"	24	2742'	11"	800 SX - SURF	
5-1/2"	15.5 & 17	7272'	7-7/8"	540 SX - TOC @3100'	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-7/8" 7088' 7088'

26. Perforation record (interval, size, and number) NONE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7272' - 7532' 6000 GALS 20%
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28. PRODUCTION							
Date First Production 5/16/97		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 5/16/97	Hours Tested 24 HRS	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl. 360	Gas - MCF 918	Water - Bbl. 0	Gas - Oil Ratio 2550
Flow Tubing Press. 1300#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 360	Gas - MCF 918	Water - Bbl. 0	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. RIPLEY Title T.A. Date 5/29/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____ 1177'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1282'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2493'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2644'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2933'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3437'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3807'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4198'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6497'	T. Delaware Sand _____ 4301'	T. Todilto _____	T. _____
T. Drinkard _____ 6596'	T. Bone Springs _____ 5235'	T. Entrada _____	T. _____
T. Abo _____ 7045'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 7045' _____ to _____ 7360' _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1177	1177	SANDSTONE, SHALE				
1177	1282	105	ANHYDRITE				
1282	2493	1211	SALT, ANHYDRITE				
2493	3437	944	ANHYDRITE, SANDSTONE				
3437	3807	370	SANDSTONE, DOLOMITE				
3807	4301	494	DOLOMITE, SANDSTONE				
4301	5235	934	SANDSTONE				
5235	6497	1262	DOLOMITE				
6497	6596	99	SANDSTONE, DOLOMITE				
6596	7045	449	DOLOMITE				
7045	7502	457	DOLOMITE, SILTSTONE				