

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, NM 87504-2088**

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323
<sup>4</sup> Property Code 20396	<sup>5</sup> Property Name WEIR "B"	<sup>3</sup> API Number 30-0 25-33820
		<sup>6</sup> Well Number 2

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	26	19S	36E		1980	SOUTH	2310	EAST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 MONUMENT; ABO, NORTH 46980					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary ROTARY	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3666'
<sup>16</sup> Multiple NO	<sup>17</sup> Proposed Depth 8000'	<sup>18</sup> Formations ABO	<sup>19</sup> Contractor UNKNOWN	<sup>20</sup> Spud Date 2/17/97

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	11-3/4"	42	400'	275	SURFACE
11"	8-5/8"	24	2750'	800	SURFACE
7-7/8"	5-1/2"	15.5 & 17	TD	850	2600'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

CHEVRON PROPOSES TO:

DRILL WITH BIT TO 400', RUN 11-3/4" CSG. CMT WITH CLASS "C" TO SURFACE. NU BOPE & TEST.  
DRILL WITH BIT TO 2750', RUN 8-5/8" CSG. CMT WITH CLASS "C" TO SURFACE. DRILL WITH BIT TO 8000', RUN 5-1/2" CSG. CMT WITH CLASS "C" AND "H" IN 2 STAGES. NU BOPE & TEST.

MUD PROGRAM: SURFACE HOLE: 0' - 400', FRESH WATER 8.4 PPG. INTERMEDIATE HOLE: 400' - 2750',  
BRINE WATER 10.0 PPG. PRODUCTION HOLE: 2750' - TD, CUT BRINE WATER 8.8 PPG.

\*\*\*\*\*PLEASE EXPEDITE\*\*\*\*\*

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*J. K. Ripley*

Printed name: J. K. Ripley

Title: T. A.

Date: 2/3/97

Phone: (915) 687-7148

**OIL CONSERVATION DIVISION**

Approved by: ORIGINAL SIGNED BY JERRY SEXTON

Title: DISTRICT SUPERVISOR

Approval Date: FEB 07 1997 Expiration Date:

Conditions of Approval:

Attached ☐