

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33839
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Badger 30 State	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 1	
2. Name of Operator Nearburg Producing Company		9. Pool name or Wildcat Osudo; Morrow, North (Gas)	
3. Address of Operator 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705			
4. Well Location Unit Letter <u>J</u> : <u>1,650'</u> Feet From The <u>South</u> Line and <u>1,980'</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>Lea</u> County			
10. Date Spudded 04/13/97	11. Date T.D. Reached 05/21/97	12. Date Compl. (Ready to Prod.) 10/03/97	13. Elevations (DF & RKB, RT, GR, etc.) 3,646' GR
14. Elev. Casinghead			
15. Total Depth 11,547'	16. Plug Back T.D. 11,437'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,332' - 11,342' Morrow			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/LDT/CNL/GR/CAL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	357'	17-1/2"	280 sx	
8-5/8"	24# & 32#	5,495'	11"	2,050 sx	
5-1/2"	17#	11,547'	7-7/8"	650 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	11,241'

26. Perforation record (interval, size, and number) 11,332' - 11,342' - .39" - 41 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,154' - 11,369'	1,100 gals HCl acid
	11,332 - 11,342	40,000 gals 60 quality CO2 foam + 25,000# sand

PRODUCTION

28. Date First Production 09/05/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/08/97	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - BbL. 1	Gas - MCF 439	Water - BbL. 0	Gas - Oil Ratio 439,000:1
Flow Tubing Press. 200	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - BbL. 1	Gas - MCF 439	Water - BbL. 0	Oil Gravity - API - (Corr.) 60	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Matt Lee	

30. List Attachments
C-104, Deviation and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. Scott Kimbrough Printed Name E. Scott Kimbrough Title Manager of Drilling and Production Date 10/14/97