

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC-064194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N.M. Oil Cons. Division

7. ADDRESS

P.O. Box 1986

Hobbs, NM 88241

8. FARM OR LEASE NAME, WELL NO.

Truman Federal #6

9. API WELL NO. 30-025-33859

30-025-33043

10. FIELD AND POOL, OR WILDCAT

NE Lea Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 4 T20S-R34E

12. COUNTY OR
PARISH

Lea County

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENV. ☐ Other ☐

2. NAME OF OPERATOR

Read & Stevens, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770

4. LOCATION OF WELL (Report location clearly and in detail on a separate sheet of paper)

At surface 1650' FSL & 990' FWL

At top prod. interval reported below

At total depth

APR 30 '97

14. PERMIT NO.

DATE ISSUED

BLM
ROSWELL, NM

15. DATE SPUDDED 03-06-97

16. DATE T.D. REACHED 03-24-97

17. DATE COMPL. (Ready to prod.) 04-12-97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3628' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8350'

21. PLUG BACK T.D., MD & TVD

8292'

22. IF MULTIPLE COMPL.,
HOW MANY?

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD))

8052---8216' Delaware

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-LDT DLL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1600'	17 1/2"	1200 sx PP w/add	50 sx
8 5/8"	32#	5000'	11"	1750 sx Class C & HL w/add	35 sx
5 1/2"	15.5 & 17 #	8349'	7 7/8"	900 sx PP w/add	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	8098'	

31. PERFORATION RECORD (Interval, size and number)

8052---8216' 0.54" 76 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8052---8216'	1500 g 7 1/2% NEFe Hcl
	32000g 30# x-link gel
	100,000# 16/30 Ottawa sd

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
04-12-97		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
04-21-97	24		→	113	50	95	442/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	113	50	95	38.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold.

TEST WITNESSED BY

William Palmer

35. LIST OF ATTACHMENTS

Deviation Survey. Logs Previously Sent.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John C. Maxey, Jr.

TITLE

Petroleum Engineer

DATE April 25, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	8052'	8216'	Sand	Yates 7 Rivers Reef Delaware Bone Spring Lime Stone	3380' 3790' 5254' 8250'	

38.

GEOLOGIC MARKERS