

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-33877
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
W. B. Maveety	
8. Well No.	11
9. Pool name or Wildcat Monument Abo	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter <u>B</u> : <u>520</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3647' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-1 thru 10-15-98

MIRU Tyler Well Svc. & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" x 2-7/8" Baker lok-set RBP & set at 7133'. TIH w/pkr. press. testing & located leak in 5-1/2" csg. fr. 4088' - 4151'. Est. inj. rate into leak at 1-1/4 BPM, 375 PSI. Dumped 2 sks. sand on top RBP. TIH w/5-1/2" Baker cement retainer set at 3990'. Halliburton Svc. cement squeezed csg. leak fr. 4088' - 4151' w/total of 300 sks. Class "H" cement. WOC. TIH w/4-3/4" bit & drld out cement retainer at 3990'. Drld. out cement fr. 3992' - 4162'. Circ. clean & press. tested csg. to 500 PSI for 30 min. Held OK. TIH w/retrieving tool, washed sand off RBP, latched onto & TOH w/RBP.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 10-29-98

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

ORIGINAL FILED BY
FILED BY

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Schlumberger ran GR log. Schlumberger perf. 5-1/2" csg. in Abo Zone using 4" Hogs perf. gun w/2 SPF at following intervals: 7138' - 7148', 7188' - 7194', & 7202' - 7207'. American Fracmaster acid washed perfs. fr. 7138' - 7207' w/500 gal. 15% HCL acid. Swabbed well. TIH w/5-1/2" Baker TAC on 2-7/8" tbg. & set tbg. OE at 7413' w/TAC at 7067' w/18,000# tension. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU & cleaned location. Resumed pumping well.

Test of 10-18-98: Prod. 30 B.O./D., 98 B.W./D., & 18 MCFGPD in 24 hours.