

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33877
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
W. B. Maveety	
8. Well No.	11
9. Pool name or Wildcat Monument Abo	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter <u>B</u> : <u>520</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3647' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: New Well Completion - Final. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-29 thru 7-10-97

Flowed well fr. 5-29 thru 6-30-97. 7-1-97: MIRU Dawson Well Svc. & Halliburton Energy. Acid frac'd. Monument Abo Zone 5-1/2" csg. perfs. fr. 7250' - 7372' w/9000 gal. Surfactant gelled 20% acid & 10,500 gal. of Linear Gel. Swabbed well & swab line parted. TOH w/tbg. recovering swab line. TIH w/pkr. set at 7203'. Swabbed well & sand line parted. TOH w/pkr. recovering swab line. TIH w/5-1/2" Baker Md. A-3 pkr. on 2-7/8" tbg. & set pkr. at 7173'. Pumped 10 bbls. pkr. fluid & tested pkr. to 500 PSI. Held OK. Removed BOP & installed wellhead. RDPU & cleaned location. Swabbed well & well began flowing on 7-10-97.

Test of 7-17-97: Flowed 96 b.o., 3 b.w., & 113 MCFGPD in 24 hours on 2" full open choke.
Tbg. press. 85 PSI & csg. press. 0 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 7-21-97

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)

APPROVED BY Charley Perri TITLE OIL & GAS INSPECTOR DATE 8-4-97

CONDITIONS OF APPROVAL, IF ANY: