Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 P.O. Box 2088 30-025-33877 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE [FEE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: W. B. Maveety WELL X WELL [OTHER 2. Name of Operator 8. Well No. Amerada Hess Corporation 9. Pool name or Wildcat 3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840 Monument Abo 4. Well Location North 2310 Feet From The Feet From The Unit Letter Line and Line 198 35 36E Range Section Township County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3647' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PLUG AND ABANDON ALTERING CASING PERFORM REMEDIAL WORK REMEDIAL WORK PLUG AND ABANDONMENT **CHANGE PLANS** COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING New Well Completion - Progress OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5-15 thru 5-28-97 MIRU Dawson Well Svc. pulling unit & installed BOP. TIH w/4-3/4" bit, tagged external csq. pkr. tool at 7091' & drld. out. Circ. clean & press. tested csg. w/1000 PSI. Held OK. TIH & tagged top of float collar at 7518', DOD. Circ. clean & TOH w/bit. Schlumberger ran USI/CCL/GR/AMS. Log indicated poor or no cement across zone. Perf. squeeze holes in 3 trips w/2 SPF at 7250', 7272' - 7273' & 7409' - 7410'. Attempted to est, inj. rate into holes w/2000 PSI w/no results. TIH w/pkr. set at 7390'. Loaded csg. & tbg. & press. Saw no communication. Schlumberger ran CBL/VOL/CCL/GR & USI/CCL/GR. Found good cement bond across zone. Schlumberger TIH w/4" Hyper Jet III csg. guns & perf. 5-1/2" csg. in Monument Abo Zone w/4 SPF, total 404 shots at following intervals: 7250' - 7270', 7278' - 7292', 7302' - 7320' & fr. 7324' - 7372'. Halliburton Svc. acidized Monument Abo Zone 5-1/2" csg. perfs. fr. 7250' - 7372' w/5000 gal. 15% HCL acid. CONTINUED ATTACHED I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Admin. Svc. Coord. DATE 6-12-97 TYPE OR PRINT NAME R. TELEPHONE NO. 915 758-6778 (This space for State Use) OIL & GAS INSPECTOR

TITLE