

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to any well. Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

5. Lease Designation and Serial No.

NM-84902

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT.
ROSWELL OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 990' FWL
Section 3 T20S-R34E

8. Well Name and No.

Quail Federal #4

9. API Well No.

30-025-33884

10. Field and Pool, or Exploratory Area

NE Lea Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, csg & cmt

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

04/19/97 Spud well @8:30 am.

04/26/97 Ran & cmt 13 3/8" J-55 54.5# csg. Set @1521'. Cmt w/1000 sx Class C w/add. Did not circ cmt. WOC run temp survey, TOC @50'. Run 1" to 50' & cmt w/65 sx Premium Plus, circ 8 sx to pit. WOC & continue drlg operations.

05/03/97 Ran & cmt 115 jts 8 5/8" J-55 & S-80 32# csg. Set @5000'. Cmt 1st stage w/400 sx Premium Plus. Open DV & circ 50 sx to pit. Cmt 2nd stage w/1100 sx Premium Plus w/add. Tail in w/250 sx Premium Plus w/add. Circ 100 sx to pit. WOC & continue drlg operations.

05/11/97 Ran & cmt 196 jts 5 1/2" J-55 & N-80 17# csg. Set @8360'. Cmt w/800 sx Premium Plus w/add. Plug and cement 3:15 am. WOCU.

ACCEPTED FOR RECORD

MAY 15 1997

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

(This space for Federal or State office use)

Production Analyst

Date May 13, 1997

Approved by _____
Conditions of approval, if any:

Title _____

Date _____