

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp.
SUBMIT IN DUPLICATE
1986
HOBBS, NM 88241

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐

2. NAME OF OPERATOR
Read & Stevens, Inc.

3. ADDRESS AND TELEPHONE NO.
P. O. Box 1518 Roswell, New Mexico 88202-1518 505/622-3770

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 990' FNL & 990' FWL

At top prod. interval reported below

At total depth

ACCEPTED FOR RECORD

AUG 20 1997

4. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6-21-97 16. DATE T.D. REACHED 7-8-97 17. DATE COMPL. (Ready to prod.) 7-23-97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3656' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8350' 21. PLUG BACK T.D., MD & TVD 8305' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBT/VDL 27. WAS WELL CORED

28. CARING RECORD (Report all strings set in well)

29. LINER RECORD 30. TUBING RECORD

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
13 3/8"	54.5#	1585'	17 1/2"	1500 sx Premium Plus	50 sx to surface
8 5/8"	32#	5000'	11"	1670 sx Premium Plus	110 sx to surface
5 1/2"	17#	8350'	7 7/8"	925 sx Premium Plus w/ add	

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8060'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
8188'---8072' 80 holes 0.37" EHD	DEPTH INTERVAL (MD) 8188'---8072' AMOUNT AND KIND OF MATERIAL USED 1500g 7 1/2% NEFe HCl 129,340# 16/30 white sand 30# x-linked gel

33. PRODUCTION							
DATE FIRST PRODUCTION 7-23-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-25-97	HOURS TESTED 24	CHOKE SIZE None	PROD'N. FOR TEST PERIOD	OIL—BBL. 300	GAS—MCF. 50	WATER—BBL. 269	GAS-OIL RATIO 166/1
FLOW. TUBING PRESS. 40 psi	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE	OIL—BBL. 300	GAS—MCF. 50	WATER—BBL. 269	OIL GRAVITY-API (CORR.) 39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY William Palmer

35. LIST OF ATTACHMENTS Deviation survey. Logs previously sent.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John C. Maxey, Jr. TITLE Petroleum Engineer DATE 8-4-97

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	8072'	8188'	Sand

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates 7 Rivers Reef Delaware Bone Spring Limestone	3310' 3843' 5530' 8232'	