Fine Copy

Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office		ACVISER 1-1-07
	ATION DIVISION	WELL API NO.
	Pacheco St. NM 87505	30-025-33919
P.O. Drawer DD, Artesia, NM 88210	14M1 87303	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS O		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Bertha Barber
1. Type of Well: OIL GAS WELL X WELL OTHER		
2. Name of Operator		8. Well No.
Marathon 011 Company		16
3. Address of Operator P.O. Box 2490 Hobbs, NM 88241		9. Pool name or Wildcat Monument Tubb & Abo
4. Well Location		
Unit Letter K : 2140 Feet From The	South Line and 1	650 Feet From The West Line
Section 5 Township 20-S	Range 37-E	NMPM Lea County
	ow whether DF, RKB, RT, GR, e	
	KB 3570' GL 3554	
11. Check Appropriate Box to Inc		-
NOTICE OF INTENTION TO:	SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLIN	IG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND C	
OTHER:	OTHER: DHC Tub	b and Abo (DHC-2506)
12. Describe Proposed or Completed Operations (Clearly state all per	tinent details and give pertinent d	lates including estimated date of starting any proposed
work) SEE RULE 1103.	ment uctains, and give pertment o	meet, menting estimated that or our impany proposed
A CASE MEDIL 331 11 DOOL - Franks ND	Ulberd Del TAC NU DOD	DIU 400 6433 of 60111 Cook
1/17 MIRU pulling unit. POOH w/rods. ND well 1/20 POOH w/tbg. RIH w/retrieving tool to 5	ilnead. Kei IAC. NU BUP. 5526' Tag fill at 6931'	. Kin, tag fill at byll . Swad. ' Clean out w/foam air to 7100' (ton
of CIBP). Latch onto RBP, release. POC	OH w/tbg and RBP.	. O Can dae Wy todin a it do 7 200 (cop
1/21 RU pipe testers. Test pkr. Pump 20 bb	ls 2% KCL. Continue in h	nole to 7124'. Test tbg. PUH w/pkr, set
at 7124'.		
1/22 Pump 4000 gals 15% acid w/40 BS. Swab.	Rel pkr. RIH to 7364'.	0/2
1/23 Swab. POOH w/tbg & pkr. RIH w/2 3/8" 1 1/24 RIH w/pump & rods. Load & test, OK. NI	tog. NU BUP. Set IAC. NO Doulling unit	we'l mead.
1/24 Kin W/pump a rous. Load a cest, ok. ht	purring units	$V^{\prime\prime}$
TAC at 6280'		
SN at 7245'		
Btm of tbg 7312'		
I hereby certify that the information above is true and complete to the best of m	y knowledge and belief.	
SIGNATURE Kelly Cook	тпье <u>Records Proce</u>	SSOT DATE 2/1/00
TYPE OR PRINT NAME Kelly Cook		TELEPHONE NO. 393-7106
(This space for State Use)		
LANGE OF THE BY CHRIS WILL IAMS		$t_{i}^{\prime} = t_{i}^{\prime} + t_{i$
APPROVED BY	TITLE	DATE