

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33919

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

BERTHA BARBER

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Marathon Oil Company

8. Well No.

16

3. Address of Operator

P.O. Box 552, Midland, TX 79702

9. Pool name or Wildcat

VACUUM-ATOKA

monument
Abd

4. Well Location

Unit Letter _____ : 2140 Feet From The SOUTH Line and 1650 Feet From The WEST Line

Section 5 Township 20-S Range 37-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3560' GL 3575' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☒

PULL OR ALTER CASING ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 17 1/2" hole @ 1600 hrs 5/12/97. Set 18 3/8" surface csg to 490'. Cemented w/545 sx. circ'd 88 sx to surface. Drilled 11" hole to 2429'. Set 8 5/8" intermediate to 2429'. Cemented w/980 sx. circ'd 167 sx. Drilled 7 7/8" hole to 3280', lost partial returns, lost all returns @ 3770' and dry drilled.

Propose to drill to +/- 4700', set 7" FL4S csg & attempt to circulate or tie-back slurry into 1st intermediate casing @ +/- 2300'. Propose to resume drilling to Atoka with 6 1/8" bit and set 4 1/2" liner. TOL @ +/- 4500'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Walt Dura

TITLE DRILLING SUPERINTENDENT

DATE 5/21/97

TYPE OR PRINT NAME D. P. NORDT

TELEPHONE NO. 915/687-8327

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY

GARY WINK

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FIELD REP. II