

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33920
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  MONUMENT "12" STATE
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 8
2. Name of Operator Chevron U.S.A. Inc.	9. Pool name or Wildcat MONUMENT; ABO, NORTH
3. Address of Operator P.O. Box 1150, Midland, TX 79702	
4. Well Location Unit Letter <u>N</u> : <u>419</u> Feet From The <u>SOUTH</u> Line and <u>1801</u> Feet From The <u>WEST</u> Line	

Section <u>12</u>	Township <u>19S</u>	Range <u>36E</u>	NMPM	LEA	County
10. Date Spudded 5/5/97	11. Date T.D. Reached 5/23/97	12. Date Compl.(Ready to Prod.) 6/12/97	13. Elevations(DF & RKB, RT, GR, etc.) 3728'	14. Elev. Casinghead	
15. Total Depth 7516'	16. Plug Back T.D. 7516'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7250' - 7516' OPEN HOLE					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CNL/LDT/BHC/DLL/MCFL/BHC SONIC/NGT					22. Was Well Cored YES

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	406'	17-1/2"	440 SX - SURF	
8-5/8"	24	2760'	11"	800 SX - SURF	
5-1/2"	15.5	7250'	7-7/8"	625 SX - TOC 4210'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7205'	7205'

26. Perforation record (interval, size, and number)  NONE - OPEN HOLE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7250' - 7516'	6000 GALS 20% NEFF

28. PRODUCTION							
Date First Production 6/13/97		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 6/13/97	Hours Tested 24 HRS	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl. 206	Gas - MCF 226	Water - Bbl. 16	Gas - Oil Ratio 1097
Flow Tubing Press. 210#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 206	Gas - MCF 226	Water - Bbl. 16	Oil Gravity - API (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>J. K. Ripley</u>	Printed Name <u>J. K. RIPLEY</u>	Title <u>T.A.</u>	Date <u>6/16/97</u>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1398	T. Canyon	
T. Salt	1492	T. Strawn	
B. Salt	2598	T. Atoka	
T. Yates	2747	T. Miss	
T. 7 Rivers	3035	T. Devonian	
T. Queen	3659	T. Silurian	
T. Grayburg	3980	T. Montoya	
T. San Andres	4440	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4754
T. Drinkard		T. Bone Springs	5457
T. Abo	7076	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

### Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

### OIL OR GAS SANDS OR ZONES

No. 1, from 7157 to 7442	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1398	1398	SANDSTONE, SHALE				
1398	1492	94	ANHYDRITE				
1492	2598	1106	SALT, ANHYDRITE				
2598	3804	1206	ANHY, DOLOMITE, SANDSTONE				
3804	3980	176	SANDSTONE, DOLOMITE				
3980	4754	774	DOLOMITE, SANDSTONE				
4754	5457	703	SANDSTONE				
5457	7516	2059	DOLOMITE, LIMESTONE, MINOR SHALE				