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APPROVED BY

CONDITIONS OF APPROVAL. IF ANY

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 P.O. Box 2088 30-025-33943 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE [FEE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 N/A SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Monument Grayburg 1. Type of Well: San Andres Unit OIL | WELL | OTHER Injector 2. Name of Operator 8. Well No. Amerada Hess Corporation 629 3. Address of Operator 9. Pool name or Wildcat P. O. Box 840, Seminole, Texas 79360-0840 Eunice-Monument/Grayburg-S. Andres 4. Well Location 530 SOUTH Unit Letter Feet From The Line and Feet From The 20 19 S 37 E LEA Section Township Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3623' GR. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. TEMPORARILY ABANDON PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB Running Production Casing OTHER: OTHER: _ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 10-01-97 RU Bull Rogers Csg Crew & run 88 Jts of 7" Csg. (85 Jts of 23#, J55, 8RL, SMLS, R3, "A" & 3 Jts of 20#. K55, 8RL, SMLS, R3, "A") set @ 3915', Shoe @ 3913', FC @ 3822', ran 22 turbolizers & 17 Centralizers. Cmt. w/ Howco: Pump 500 Gal mud flush + 775 Sx of Class 'H' - Hallite + 5#/ sx salt + 1/4#/sx CF (12.6#-1.99). Tail w/ 275 sx Class 'H' + 5#/sx Salt + 1/4#/sx CF (16#-1.17). Displace w/ 151 bbl fresh water @ 8 bbl/min. Final circ w/ 1100 psi. Bump plug w/ 1500 psi @ 12:30 PM MST. Floats held OK. Good returns. Reciprocate csg. Circ 50 Sx cmt to pit. NU Kvaerner Nat 7-1/15" 3M x 11" 3M Tbg HD. Test w/ 1500 psi, OK. TURNED OVER TO PRODUCTION. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Adm. Supervisor Drlg. Svs. 10-03-97 TYPE OR PRINT NAME MIKE Jumper TELEPHONE NO. 915 758-6778 (This space for State Use) ORIGINAL SIGNED EX GARY WINK FIELD, 中国为[1]