

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-33943
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name North Monument Grayburg San Andres
8. Well No. 629
9. Pool name or Wildcat Eunice-Monument/Grayburg San Andres

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injector	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 2040 Houston, TX 77252-2040	
4. Well Location Unit Letter M 530 Feet From The South Line and 730 Feet From The West Line Section 20 Township 19 S Range 37 E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3623' GR.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: Running Surface Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-24-97 thru

1. MI & RU Patterson Rig #71. Spud well @ 1:00 AM MST (40' of 14" conductor = 13' to KB = 53"). Drill from 53' to 480'. Survey @ 480' = 1/2 (Deg). RU Bull Rogers csg crew & run 11 Jts of 9-5/8", 36#, J55, R3, 'A' csg set @ 480', shoe @ 479', insert float @ 435' & ran 5 centralizers. Cmt w/ Howco: Pump 300 sx class 'C' + 2% cac12 + 1/4#/sx CF (14.8#-1.32). Displace w/ 34 Bbl fresh water @ 4 bbl/min. w/ no returns. (fluid level @ 18') Final circ w/ 150 psi. Bump plug w/ 800 psi @ 3:45 PM MST. WOC. Tag cmt @ 35'. Top out w/ 30 sx class 'C'. Test pipe rams & annular w/ 1500 psi, OK. Drill cmt from 410' to 450' w/ float @ 435'. Test csg w/ 1000 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE Adm. Supervisor Drilling Svcs. DATE 09-26-97  
TYPE OR PRINT NAME Mike Jumper

TELEPHONE NO. (713)609-4846

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: