Office	District	Stat	e of New Me	exico		Form C-1	103
District I			Minerals and Natural Resources		WELL API NO	Revised March 25, 1	999
1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSEDIA TION DIVISION					30-025-33944		
1301 W. Grand Ave., Artesia, NM	301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 8	37410				STATE	FEE X	
District IV 1220 S. St. Francis Dr., Santa Fe, N		San	ta Fe, NM 8	7505	6. State Oil &	Gas Lease No.	.,
87505 SUNDRY	Y NOTIC	ES AND REPOR	TS ON WELLS	<u> </u>	7 Lease Name	or Unit Agreement Nan	
(DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. USE	PROPOSA	ALS TO DRILL OR TO	DEEPEN OR PL	UG BACK TO A	7. Lease Ivalle	or our Agreement Nan	ile.
PROPOSALS.)			,		Selby	Maveety	
1. Type of Well:	и ГТ о	Ythar			Selby	Marcely	
Oil Well X Gas Well 2. Name of Operator		Other			7. Well No.		
Amerada Hess Corpor	ration				ł	3	
3. Address of Operator					8. Pool name or Wildcat		
P. O. Box 840, Seminole, Texas 79360					Monument Abo		
4. Well Location							
Unit Letter <u>K</u>	: <u>23</u> 1	10 feet from the	South	line and <u>1650</u>	feet from the	West line	
Section 3	35	Township	19S Range	e 36E	NMPM Lea	a County	
Section	THE RESERVE OF THE PARTY OF THE			R, RKB, RT, GR, e		a County	, 200 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
			to Indicate N	ature of Notice	, Report or Othe	er Data	
		ENTION TO:			BSEQUENT R		
PERFORM REMEDIAL WOR	RK []	PLUG AND ABAN	DON [REMEDIAL WO	RK X	ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DE	RILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING		MULTIPLE COMPLETION		CASING TEST A	AND 🗆	/IS/IIIS OTTIVILITY	
OTHER:				OTHER:			П
2. Describe proposed or constarting any proposed wo			ly state all pert			, including estimated dat f proposed completion or	
recompilation.							
recompilation.							
recompilation. 9-25 thru 10-4-2002 MIRU Key Energy Svc. pullinget at 7233'. Press. tested csg Abo Zone csg. perfs. fr. 7260'	g. to 500 I ' – 7377'	PSI. Held OK. T0 w/2000 gal. 15%	OH w/RBP. Sc HCL acid. TI	hlumberger ran PA H w/2-7/8" tbg. se	AL log fr. surface to	o 7233'. B.J. Svc. acidi	zed
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