

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33944
5. Indicate Type Of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Selby Maveety
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Amerada Hess Corporation	8. Well No. 3
3. Address of Operator P.O. Box 840, Seminole, Texas 79360-0840	9. Pool name or Wildcat Monument Abo

4. Well Location
Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line

Section 35 Township 19S Range 36E NMPM Lea County

10. Date Spudded 5-5-97	11. Date T.D. Reached 5-19-97	12. Date Compl.(Ready to Prod.) 6-6-97	13. Elevations(DF & RKB, RT, GR, etc.) 3609' GR	14. Elev. Casinghead
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15. Total Depth 7550'	16. Plug Back T.D. 7459'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 7260' - 7377' Monument Abo	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run LDT/CNL/BHC/NGT/DLL/CALP, CNL/GR, FMI, USI/CCL/GR/AMS	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1155'	11"	400 Sx. Cl. C total +	Additives
5-1/2"	15.5#	7550'	7-7/8"	375 Sx. Cl. H Tot. +	Additives &
				975 Sx. H 50/50 Poz.	
				+ Additives.	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-7/8" 7188' 7188'

26. Perforation record (interval, size, and number) Perf. w/4" Hyper Jet III csg. gun w/4 SPF, total 365 shots at following: 7260'-7279', 7285'-7300', 7312'-7344', & fr. 7355'-7377'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7260' - 7377' Acid. w/4300 gal. 0.6% Fercheck SC acid.
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28. PRODUCTION

Date First Production 6-6-97	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 6-15-97	Hours Tested 24 Hours	Choke Size 11/64"	Prod'n For Test Period	Oil - Bbl. 263	Gas - MCF 239	Water - Bbl. 0	Gas - Oil Ratio 909
Flow Tubing Press. 610	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments
C-102, C-103, C-104, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>R. L. Wheeler, Jr.</u>	Printed Name <u>R. L. Wheeler, Jr.</u>	Title <u>Admin. Svc. Co.</u>	Date <u>6-24-97</u>
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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anyh	1097	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1190	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2380	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2500	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	2783	T. Devonian	T. Menefee	T. Madison	
T. Queen	3110	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	3690	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4085	T. Simpson	T. Gallup	T. Ignacio Ozzie	
T. Glorieta	5458	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	5555	T. Ellenburger	T. Dakota		
T. Blinberry	5950	T. Gr. Wash	T. Morrison		
T. Tubb	6575	T. Delaware Sand	T. Todilto		
T. Drinkard	6740	T. Bone Springs	T. Entrada		
T. Abo	6960		T. Wingate		
T. Wolfcamp			T. Chinle		
T. Penn			T. Permian		
T. Cisco (Bough C)			T. Penn. "A"		

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

(Attach additional sheet if necessary)

From	0'	1097'	1190'	93'	Anhydrite	1190'	2380'	1190'	4085'	1705'	3465'	4085'	7550'	4085'
To	1097'	1097'	1190'	93'	Red Beds	1097'	2380'	1190'	4085'	1705'	3465'	4085'	7550'	4085'
Thickness														
	in Feet													
Lithology														
From														
To														
Thickness														
	in Feet													
Lithology														

Received
 Hobbs
 OGD

Received
Hobbs
OCD