

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33944
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	SELBY MAVEETY
8. Well No.	3
9. Pool name or Wildcat	MONUMENT/ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 2040, Houston, TX 77252-2040	
4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>19 S</u> Range <u>36 E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3609' GR.</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: RUNNING PRODUCTION CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-20-97: RU BULL ROGERS CSG CREW & RUN 180 JTS OF 5-1/2", 15.5#, J55, 8RL, SMLS, R3, 'A' CSG. SET @ 7550', SHOE @ 7548', FC @ 7463', ECP/STAGE TOOL @ 7124'-7121'.
RAN 62 TURBOLIZERS & 42 CENTRALIZERS.

05-21-97: WASH 30' TO BTM & CIRC CSG. CMT W/ HOWCO: PUMP 50 BBL OF MUD FLUSH + 125 SX OF CLASS 'H' + 1-1/2#/SX SALT + .4% HALAD 9 + 1/4#/SX CF (15.7#-1.18). DISPLACE W/ 178 BBL FRESH WATER/MUD @ 8.5 BBL/MIN. FINAL CIRC W/ 300 PSI. BUMP PLUG W/ 700 PSI @ 3:30 AM. FLOATS HELD OK. GOOD RETURNS. RECIPROCATATE CSG. DROP BOMB AND INFLATE PACKER. OPEN STAGE TOOL W/ 2100 PSI & CIRC CSG. CIRC 25 SX CMT TO PIT. CIRC CSG FOR 2ND STAGE. PUMP 200 BBL OF TREATED BRINE WATER AHEAD OF 975 SX OF CLASS 'H' 50/50 POZ + 83 SX SALT + 1/4#/SX CF (14.1#-1.42). TAIL W/ 200 SX CLASS 'H' + 1-1/2#/SX SALT + .4% HALAD 9 + 1/4#/SX CF (15.7#-1.18). DISPLACE W/ 169 BBL FRESH (CONTINUED ON NEXT PAGE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DRILLING DATE 05-23-97

TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. (713)609-4846

(This space for State Use)

APPROVED BY 286 TITLE 286 DATE MAY 28 1997

CONDITIONS OF APPROVAL, IF ANY: