

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33944
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	SELBY MAVEETY
8. Well No.	3
9. Pool name or Wildcat	MONUMENT/ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 2040, Houston, TX 77252-2040	
4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>19 S</u> Range <u>36 E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3609' GR.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: RUNNING SURFACE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-05-97: MI & RU PATTERSON RIG #1. SPUD WELL @ 4:00 PM MST. (40' OF 14" CONDUCTOR + 13' KB = 53'). DRILL FROM 53' TO 544'. SURVEY @ 500' = 1/4 (DEG.).
05-06-97: DRILL FROM 544' TO 985'. SURVEY @ 945' = 1 (DEG). DRILL FROM 985' TO 1155'. WIPER TRIP @ 1155' TO RUN CSG. CIRC TO RUN CSG. SURVEY @ 1155' = 3/4 (DEG). RU BULL ROGERS CSG CREW & RUN 26 JTS OF 8-5/8", 24#, J55, 8RS, SMLS, R3, 'A' CSG SET @ 1155', SHOE @ 1154', FC @ 1108' AND RAN 10 CENTRALIZERS. WASH 20' TO BOTTOM & CIRC CSG. CMT W/ HOWCO: PUMP 200 SX OF CLASS 'C' + 4% GEL + 2% CACL2 + 1/4#/SX CF (13.7# 1.67). TAIL WITH 200 SX OF CLASS 'C' + 2% CACL2 + 1/4#/SX CF (14.8# 1.32). DISPLACE W/ 71 BBL FRESH WATER @ 7 BBL/MIN. FINAL CIRC W/ 400 PSI. BUMP PLUG W/ 900 PSI @ 10:00 PM MST W/ GOOD RETURNS. CIRC 34 SX CMT TO PIT. WOC.
05-07-97: TEST PIPE RAMS & ANNULAR W/ 1500 PSI, OK, DRILL CMT FROM 1090' TO 1123' W/ FC @ 1108'. TEST CSG W/ 1000 PSI, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DRILLING DATE 05-08-97

TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. (713)609-4846

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
JERRY SEXTON, ATTORNEY

APPROVED BY _____ TITLE _____ DATE MAY 14 1997

CONDITIONS OF APPROVAL, IF ANY: