## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I	272 4 000 40	OIL	CONS	ERVATIO	N DI	VISIO	IN I	ELL API NO.			
P.O. Box 1980, Hobbs, 14M 88240 P.O. Box 2088							30 - 025 - 33957 5 Indicate Type Of Lease				
DISTRICT II Santa Fe, New Mexico 87504-2088  P.O. Drawer DD, Artesia, NM 88210  STATE X							FEE 🗍				
6. State Oil & Gas Lease No.											
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM 87410	)									
WELL CO	MPLETION	OR RECO	MPLETI	ON REPORT A	ND LO	G					
la. Type of Well: OIL WELL X GAS WELL DRY OTHER							7.	7. Lease Name or Unit Agreement Name			
b. Type of Completion:  NEW   WORK   DEEPEN   PLUG   DIFF WELL   OVER   DEEPEN   BACK   RESVR   OTHER								MONUMENT "13" STATE			
2. Name of Operator	<u> </u>						I -	Well No.		<del></del>	<del></del>
Chevron U.S.A. Inc. 3. Address of Operator								9 9. Pool name or Wildcat			
P.O. Box 1150,		79702					- 1	MONUMENT; ABO, NORTH			
4. Well Location		. , , , , , ,					,L'	TOTAL TA	20, 110		
Unit Letter_	<u> </u>	9 Feet	From The	NORTH	Li	ine and _	1650	Feet Fr	om The	WE:	ST Line
Section	10	Tow	nship '	195 Rai	nge	36E	NMF	PM	LEA		County
10. Date Spudded	13 11. Date T.D. I			195 Rar ompl (Ready to Pro				RKB, RT, G			•
5/26/97	6/13/9		1	23/97			3727'				
15. Total Depth		g Back T.D.	1	<ol><li>If Multiple Con Many Zones?</li></ol>	npl. How	18.	Intervals Orilled By	Rotary Too	ols	Cable To	ols
7608' 19. Producing Interva		7536°	L					X	Was Dir	rectional Si	urvey Made
7260' - 7536'	OH	leuon - Top	, Bouom, Iva	nic				*	NO NO	iocuonai bi	BIVEY MADE
21. Type Electric and	• • • • • • • • • • • • • • • • • • • •	<del></del>				<del></del>		22. Was Wel	.,,	-	
GR/CNL/LT/MS		ONIC						NO			
23.			NG REC	ORD (Report	t all str	ings set					
CASING SIZE	WEIGHT	LB./FT.			HOLE SI			MENTING RI	CORD	AM	OUNT PULLED
11-3/4"	42#		418'		14-3/4	<u>'</u>		X - SURF	•		
8-5/8"	24#							SX - SURF SX - TOC 4000'			<del></del>
5-1/2"	15.5#		7260		7-7/8'		560 5	X - 10C 4	000		
											•
24.		LIN	ER RECO	RD			25.	TUB	NG REC	CORD	
SIZE	TOP		BOTTOM SACKS CE		MENT SCREEN		SIZE		DEPTH SET PA		PACKER SET
							2-	7/8"			7215
26. Perforation rec	ord (interval, si	ze, and nur	nber)		27.	ACID, S	SHOT, F				EEZE, ETC.
NONE	Ē					36' - 7608		AL AMOUNT AND KIND MATERIAL USED  36 SX CL "C" CMT			
						50 - 7338		4000 GALS 15% HCL			
						,,,,,					T
28.				PRODUCTION							
Date First Production 8/23/97	Pro	duction Me PUMPING	thod (Flowin	ng, gas lift, pumpir	1g - Size s	and type pi	ump)		Well Sta		or Shut-in)
Date of Test	Hours Tested	ı	hoke Size	Prod'n For Test Period	Oil - B		Gas - MCI		- Bbl.		Oil Ratio
9/12/97 Flow Tubing Press.	24 Casing Press	U.S.	W.O. alculated 24-	_L	220	s - MCF	210 Water	- Bbl		92'	
40#	40#		our Rate	226		210	30	3			
29. Disposition of Ga SOLD	s (Sold, used for	fuel, vente	i, etc.)	,				Test Wi	inessed By		
30. List Attachments DEVIATION SURVEY											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
,	$\gamma \nu \nu$		,	Printed							10/1/07
Signature	J.K. U	fully		Name	J. K.	RIPLEY	Ti	tle	T.A.	Da	te 10/1/97

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico

50 <b>u</b>	imeasiei i	I INEW MEXICO	Northeastern New Mexico					
T. Anhy	1340'	T. Canyon	. T. Ojo Alamo	T. Penn. "B"				
T. Salt	1440'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	2552'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	2694	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	2969'	T. Devonian	T. Menefee	T. Madison				
T. Queen	3568'	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	3906	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	4337'	T. Simpson	T. Gallup					
T. Glorieta		T. McKee		T. Granite				
T. Paddock	5258'	T. Ellenburger	T. Dakota	T.				
T. Blinebry	6180	T. Gr. Wash	T. Morrison	T.				
T. Tubb	6651'	T. Delaware Sand 4609'	T. Morrison T. Todilto	T				
T. Drinkard	6722'	T. Bone Springs	T. Entrada	Т.				
T. Abo		Т.	T. Wingate	T.				
T. Wolfcamp		Т.	T. Chinle	T. T.				
T. Penn		Т	T. Permain	1.				
T. Cisco (Bough C)		T. T. T. T.	T. Permain T. Penn "A"	Т				
OIL OR GAS SANDS OR ZONES								
No. 1, from	***************************************	to	No. 3, from	to				
No. 2, fromto			No. 4. from	to				
		IMPORTANT W	ATER SANDS					
Include data on rate of	water inflo	ow and elevation to which water ro	se in hole.	•				
No. 1, from	*************	to	feet					
No. 2, from	***************************************	to	feet					
No. 3. from		to	feet					
LITHOLOGY RECORD (Attach additional sheet if necessary)								

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
SURF	1340	1340	SANDSTONE, SHALE				
1340	1440	100	ANHYDRITE				
1440	2694	1254	SALT, ANHYDRITE				
2694	3568	874	ANHYDRITE, SANDSTONE				
3568	3906	338	SANDSTONE, DOLOMITE				
3906	4609	703	DOLOMITE				
4609	5258	649	SANDSTONE				
5258	7608	2350	DOLO, MINOR LIMESTONE				
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