

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-33958

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

North Monument G/SA Unit #1104

2. Name of Operator

Amerada Hess Corporation

8. Well No.

NMOCD No. 290

3. Address of Operator

P.O. Box 840, Seminole, Texas 79360-0840

9. Pool name or Wildcat

Eunice Monument Grayburg San Andres

4. Well Location

Unit Letter D : 513 Feet From The North Line and 639 Feet From The West Line

Section 29

Township 19S

Range 37E

NMPM

Lea

County

10. Date Spudded

5-30-97

11. Date T.D. Reached

6-5-97

12. Date Compl.(Ready to Prod.)

8-4-97

13. Elevations(DF & RKB, RT, GR, etc.)

3618' GR

14. Elev. Casinghead

15. Total Depth

4050'

16. Plug Back T.D.

3905'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3754' - 3895' Eunice Monument Grayburg San Andres

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

NGT/BHC, LDT/CNL/DLL/MSFL/GR/CALP, CNL/GR, LDT/CNL/GR, CBL/CCL/GR, CNL/CCL/GR

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1323'	12-1/4"	575 Sks. Cl."C" total	+ Additives
7"	23 & 20#	3911'	8-3/4"	725 Sks. Cl."H" total	+ Additives

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3898'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Perf. 7" csg. w/4" Hags guns w/2 SPF, total
220 shots at following: 3754' - 3765',
3776'-3800', 3811'-3843', & 3854'-3895'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3754' - 3895'	Acid. w/5500 gal. 15% HCl
	w/0.6% Fercheck SC w/5 gal./
	1000 SCA

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
8-4-97		Pumping: 25-150-RWBC-12-3-HO Pump					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
8-10-97	24 Hours			7	60	70	8,571	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
50 PSI	50 PSI							

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-102, C-103, C-104, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

R. L. Wheeler, Jr.

Printed Name

R. L. Wheeler, Jr.

Title

Admin. Svc. Co.

Date

8-12-97

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1283	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1400	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2415	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2570	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2790	T. Devonian	T. Menefee	T. Madison
T. Queen	3320	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3695	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Delaware Sand	T. Toddlito	
T. Drinkard		T. Bone Springs	T. Entrada	
T. Abo			T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn			T. Permian	
T. Cisco (Bough C)			T. Penn "A"	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feel
No. 2, from	to	feel
No. 3, from	to	feel

(Attach additional sheet if necessary)

[illegible]