

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33970
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

Amended

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name STATE "A"		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____					
2. Name of Operator ME-TEX OIL & GAS, INC.			8. Well No. 1		
3. Address of Operator P.O. BOX 2070 HOBBS, NM 88241			9. Pool name or Wildcat MONUMENT TUBB		
4. Well Location Unit Letter <u>A</u> : <u>800</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>3</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County					
10. Date Spudded 5/21/97	11. Date T.D. Reached 6/7/97	12. Date Compl. (Ready to Prod.) 6/23/97	13. Elevations (DF& RKB, RT, GR, etc.) 3,571' GR	14. Elev. Casinghead 3,572'	
15. Total Depth 7150'	16. Plug Back T.D. 7101'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		
19. Producing Interval(s), of this completion - Top, Bottom, Name 6345'-6534' TUBB			20. Was Directional Survey Made YES		
21. Type Electric and Other Logs Run GR, CNL & DLL			22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8- 5/8		24#	1374'	12-1/4	560 sxs. "C" 6% Gel
					200 sxs. "C" Circ. 90 sxs
5-1/2		15.5 & 17#	1750'	7-7/8	980 sxs. "C" 16% Gel
					440 sxs. "C" Circ. 89 sxs
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-3/8 6229' 6229'
26. Perforation record (interval, size, and number) 6,345'-50,51,61,66,70,75,80,86,91,93,95,99- 6,401'-10,12,20,28,46,49,57,61,63,67,74,81,89, 91,96. 6,501-03,05,09,14,17,20,29 & 34. 2JSPF@180°.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			6345'-6534' 4,500 Gal. 15% NE-FE		
			10,000 GELLED PAD		
			19,000 GELLED ACID		
28. PRODUCTION					
Date First Production 6/23/97		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD.
Date of Test 6/23/97	Hours Tested 24 Hrs.	Choke Size 32-64"	Prod'n For Test Period	Oil - Bbl. 1	Gas - Bbl. (MMCF) 2.171
Flow Tubing Press. 420#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 2.171 MMCF	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By MARK VETETO
30. List Attachments DRILLING REPORT					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Lisa Bruno</u>		Printed Name <u>Lisa Bruno</u>		Title <u>Production Clerk</u> Date <u>9/8/97</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1346
T. Salt 1433
B. Salt 2481
T. Yates
T. 7 Rivers
T. Queen 3421
T. Grayburg 3705
T. San Andres 4102
T. Glorieta 5196
T. Paddock
T. Blinbry 5772
T. Tubb 6281
T. Drinkard 6545
T. Abo 6930
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Perm "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 6500' to 6900'
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from NONE to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1346	1346'	Caliche & RB				
1346	1433	87'	Anhydrite				
1433	2481	1048'	Salt				
2481	3705	1224'	Anhy., SD & Dolo.				
3705	5196	1491'	Dolo & Anhy.				
5196	6281	1085'	SD., Dolo., & Anhy.				
6281	6545	264'	Dolo, SD & Anhy.				
6545	7150	605'	Dolo, LM & Anhy.				

