

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33970
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name STATE "A"			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____				
2. Name of Operator ME-TEX OIL & GAS, INC.	8. Well No. 1			
3. Address of Operator P.O. BOX 2070 HOBBS, NM 88241	9. Pool name or Wildcat MONUMENT TUBB			
4. Well Location Unit Letter <u>A</u> 1 : 800 Feet From The NORTH Line and 990 Feet From The EAST Line Section 3 Township 20S Range 37E NMPM LEA County				
10. Date Spudded 5/21/97	11. Date T.D. Reached 6/7/97	12. Date Compl. (Ready to Prod.) 6/23/97	13. Elevations (DF & RKB, RT, GR, etc.) 3,571' GR	14. Elev. Casinghead 3,572'
15. Total Depth 7150'	16. Plug Back T.D. 7101'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6345'-6534' TUBB				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-CNL & DLL				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1374'	12-1/4	560sxs'C' 6% Gel	
5-1/2	15.5 & 17#	1750'	7-7/8	200sxs'C' Circ. 90sxs	
				980sxs 'C' 16% Gel	
				440 sxs'C' Circ. 89sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2-3/8	6229'	6229'

26. Perforation record (interval, size, and number)

6,345'-50,51,61,66,70,75,80,86,91,93,95,99-
6,401'-10,12,20,28,46,49,57,61,63,67,74,81,89,
91,96. 6,501-03,05,09,14,17,20,29 & 34. 2JSPF@180°

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6345'-6534'	4,500 Gal. 15% NE-FE
	10,000 Gelled Pad
	19,000 Gelled Acid

28. PRODUCTION

Date First Production 6/23/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Gas PMOI				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6/23/97	Hours Tested 24Hrs.	Choke Size 32-64"	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 2,171	Water - Bbl. 0	Gas - Oil Ratio 2.171
Flow Tubing Press. 420#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API - (Corr.) 51	2,171.000

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By MARK VETETO
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30. List Attachments Drilling Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lisa Bruno Printed Name Lisa Bruno Title Production Clerk Date 6/26/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1346
T. Salt 1433
B. Salt 2481
T. Yates
T. 7 Rivers
T. Queen 3421
T. Grayburg 3705
T. San Andres 4102
T. Glorieta 5196
T. Paddock
T. Blinbry 5772
T. Tubb 6281
T. Drinkard 6545
T. Abo 6930
T. Wolfcamp
T. Perm
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
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T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Perm "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 6500' to 6900'
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from NONE to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1346	1346'	Caliche & RB				
1346	1433	87'	Anhydrite				
1433	2481	1048'	Salt				
2481	3705	1224'	Anhy., SD. & Dolo.				
3705	5196	1491'	Dolo. & Anhy.				
5196	6281	1085'	SD., Dolo. & Anhy.				
6281	6545	264'	Dolo., SD. & Anhy.				
6545	7150	605'	Dolo., LM & Anhy.				

