

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
70 Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address ME-TEX OIL & GAS, INC. P.O. BOX 2070 HOBBS, NM 88241		OGRID Number 014462
		Reason for Filing Code NW
AFT Number 30 - 025-33971	Pool Name Skaggs Drinkard	Pool Code 57000
Property Code 19943	Property Name State "H"	Well Number 2

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
1	3	20S	37E		560	North	990	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	3	20S	37E		560	North	990	East	Lea
12 Loc Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
24650	Warren Petroleum, LP 13430 NW Freeway Ste. 1200 Houston, TX 77040	2819875	G	Unit 1, Sec. 3, T-20S, R-37E, Lea County, NM
034019	Phillips 66 Company 4001 Penbrook Odessa, TX 79762	2819874	0	Unit 1, Sec. 3, T-20S, R-37E, Lea County, NM

IV. Produced Water

POD 2819876	POD ULSTR Location and Description Lot 1, Sec. 3, T-20S, R-37E, Lea County, New Mexico.
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V. Well Completion Data

Spud Date 8/17/97	Ready Date 9/26/97	TD 7100'	PBTD 7050'	Perforations ABO(Non Commercial) 6951'-7041'
Hole Size 7- 7/8"	Casing & Tubing Size 5 1/2" 17#	Depth Set 7100'	Sacks Cement 850 sxs. 'C' 16% Gel	
			400 sxs. 'C' Circ. 180 sxs	
			Surf.	
	2 3/8"	6668'		

VI. Well Test Data

Date New Oil 9/26/97	Gas Delivery Date 9/26/97	Test Date 9/26/97	Test Length 24 Hrs.	Tbg. Pressure 805#	Csg. Pressure 0
Choke Size 20/64"	Oil 163 bbls.	Water 0	Gas 3393MCFGPD	AOF 0	Test Method Metered

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Lisa Bruno</i>		OIL CONSERVATION DIVISION Orig. Signed by Approved by: Paul Kautz Title: Geologist	
Printed name: Lisa Bruno		Approval Date: OCT 07 1997	
Title: Production Clerk			
Date: 9/29/97		Phone: 505-397-7750	

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

dp

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33971
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name State "H"		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐				
2. Name of Operator ME-TEX OIL & GAS, INC.		8. Well No. 2		
3. Address of Operator P.O. BOX 2070 HOBBS, NM 88241		9. Pool name or Wildcat Skaggs Drinkard		
4. Well Location Unit Letter <u>A</u> : <u>560</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County				
10. Date Spudded 8/17/97	11. Date T.D. Reached 9/3/97	12. Date Compl. (Ready to Prod.) 9/26/97	13. Elevations (DF & RKB, RT, GR, etc.) 3,571' GR	14. Elev. Casinghead 3571" GR
15. Total Depth 7100'	16. Plug Back T.D. 7050'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By -	Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 6775'-6847' Drinkard				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-CNL & DLL				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1372'	12 1/4	560 sxs. 35:65 POZ16% Gel	
				200 sxs. 'C' 2% CaCl ₂	
5 1/2"	17#	7100'	7 7/8	850 sxs. 'C' 16% Gel	
				400 sxs. 'C' Circ. 180 sxs. Surf.	

24.	LINER RECORD				25. TUBING RECORD			
	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						2 3/8"	6668'	6668'

26. Perforation record (interval, size, and number) ABO (Non Commercial) 6,951'-53'-55'-7,011'-20'-39'-40' & 41'. Drinkard: 6,775'-85'-87'-89'-91'-99'-6,801'-08'-13'-20'-27'-31'-33'-35'-37'-39' & 47'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6,775'-6,847' AMOUNT AND KIND MATERIAL USED 4,500 gals. 15% NE-FE 5,000 gals. Gelled Pad 10,000 gals. Gelled Acid
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PRODUCTION

28. Date First Production 9/26/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 9/26/97	Hours Tested 24 Hrs.	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl 163 bbls	Gas - MCF 3393 MCF	Water - Bbl 0	Gas - Oil Ratio 20,815.
Flow Tubing Press. 805#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 163	Gas - MCF 3.393 MMCF	Water - Bbl 0	Oil Gravity - API - (Corr.) 41°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Mark Veteto
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30. List Attachments
Drilling Reports

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Lisa Bruno</u>	Printed Name <u>Lisa Bruno</u>	Title <u>Production Clerk</u>	Date <u>9-29-97</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1350	T. Canyon	
T. Salt	1438	T. Strawn	
B. Salt	2482	T. Atoka	
T. Yates	-	T. Miss	
T. 7 Rivers	-	T. Devonian	
T. Queen	3422	T. Silurian	
T. Grayburg	3703	T. Montoya	
T. San Andres	4099	T. Simpson	
T. Glorieta	5195	T. McKee	
T. Paddock	-	T. Ellenburger	
T. Blinberry	5764	T. Gr. Wash	
T. Tubb	6275	T. Delaware Sand	
T. Drinkard	6544	T. Bone Springs	
T. Abo	6915	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	6560	to	6900	No. 3, from		to	
No. 2, from		to		No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet
No. 2, from	NONE	to		feet
No. 3, from		to		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1346	1346'	Caliche & RB				
1346	1433	87'	Anhydrite				
1433	2481	1048'	Salt				
2481	3705	1224'	Anhy., SD., & Dolo.				
3705	5196	1491'	Dolo. & Anhy.				
5196	6281	1085	SD., Dolo., & Anhy.				
6281	6545	264'	Dolo., SD., & Anhy.				
6545	7100	605'	Dolo., LM., & Anhy.				