District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

Title

Date

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505				5 Copi		
District IV 2040 South Pacheco, Santa Fe, NM 87505				ENDED REPOR		
I. REQUEST FOR ALLOWABLE AND AUTHO	ORIZAT	TON TO TR	ANSPOR	T		
¹ Operator name and Address			² OGRID Number			
merada Hess Corporation			000495			
P.O. Box 840		3 Rea	son for Filing (Code		
Seminole, Texas 79360-0840				Dynegy 7-1-98.		
4 API Number 5 Pool Name	⁵ Pool Name			⁶ Pool Code		
⁷ Property Code 8 Property Name			9 Well Number			
000135 North Monument G/SA Un	it #1524		I NMO	CD No. 291		
II. Surface Location		T=	T - 471 - 12	T .		
DE OF TOURS.	South Line	Feet from the	East/West line	1		
11 02 100 100	North	1220	<u>East</u>	<u>Lea</u>		
11 Bottom Hole Location III or lot no Section Township Range Lot Idn Feet from the North.	/Couth Line	Feet from the	East/West line	County		
UL or lot no. Section Township Range Lot. Idn Feet from the North	eet from the North/South Line		East West IIII	County		
12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Num	nber 1	6 C-129 Effective	Date 17 C	1-129 Expiration Date		
p						
III. Oil and Gas Transporters						
18 Transporter 19 Transporter Name 20 POD			O ULSTR Location			
OGRID and Address		and Description				
037480 EOTT Energy Corporation 2817166	0	Unit F, Sec	. 30, T19S,	R37E, NMGSAU		
P. O. Box 4666 Houston, Texas 77210-4666	Central Facili		ility - 1st	LACT Unit.		
Tours New Marries Disaline	0		20 T100	DOZE NINCCALL		
022628 Texas-New Mexico Piperine 2817167 P. O. Box 5568 T.A.	2017107		Unit F, Sec. 30, T19S, R37E, NMGSAU Central Facility - 2nd LACT Unit.			
Denver, Colorado 80217		ocheral rue				
024650 Dynegy Midstream Svc. LTD PTR 2817168	2817168 G		Unit F, Sec. 30, T19S, R37E.			
1000 Louisiana, Ste. 5800 Houston, Texas 77002-5050			Central Fac., Meter No. 824.			
024650 Dynegy Midstream Svc. LTD PTR 2819386	2819386 G		Unit K, Sec. 31, T19S, R37E.			
1000 Louisiana, Ste. 5800			Sat. No. 15, Meter No. 885.			
Houston, Texas 77002-5050			· 			
IV. Produced Water 23 POD 24 POD ULSTR Local	ation and De	scription				
		_	for inject			
2817169 Unit F. Sec. 30, T19S, R37E. Wtr. prod. to	NMGSAU	central Fac.	ior inject	••		
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 Spud Date	28 PBTD 29 Perfora		ations	OHC, DC, MC		
31 Hole Sie 32 Casing & Tubing Size 33	Depth Set		³⁴ Sacks	Cement		
M. W. W. TA DA						
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Lei 39 Test Date	38 Test Length		³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure			
Sub first on Sub		· ·				
41 Choke Size 42 Oil 43 Water 44 Gas		⁴⁵ AOF	4	⁶ Test Method		
Chore dize						
47 I hereby certify that the rules of the Oil Conservation Division have been	OTT CO	MICEDALATIC	N DIVICION	N.		
complied with and that the information given above is true and complete to	OIL CC)NSERVATIO	וסופועות או	•		
the best of my knowledge and belief. Signature: Approved by:	OBIGINA	i ve				
Printed name: Title:	GAI GAI	V ARANED (S BY WANK				
11 *****	F*** .					
R. L. Wheeler, Jr. Title: Approval Date:		Della Haralda				

Phone: 915 758-6700

Printed Name

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Date:

9-25-98