

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-33982

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
N/A

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

N. MONUMENT GRAYGURG SAN ANDRES

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
291

2. Name of Operator  
Amerada Hess Corporation

9. Pool name or Wildcat  
EUNICE-MONUMENT/GRAYBURG SA

3. Address of Operator  
P.O. Box 2040, Houston, TX 77252-2040

4. Well Location  
Unit Letter H : 1330 Feet From The NORTH Line and 1220 Feet From The EAST Line  
Section 31 Township 19 S Range 37 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3581' GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>RUNNING PRODUCTION CASING</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-29-97: RU BULL ROGER CASING CREW & RUN 91 JTS OF 7", 23#, 8RL, SMLS, R3, 'A' CSG SET @ 3904', SHOE @ 3902', FC @ 3816', RAN 22 TURBOLIZERS & 17 CENTRALIZERS. WASH 30' TO BOTTOM & CIRC CSG. CMT W/ HOWCO: PUMP 500 GAL MUD FLUSH + 400 SX CLASS 'H' HALLILITE + 5#/SX SALT + 1/4#/SX CF (12.6#-1.99). TAIL W/ 225 SX CLASS 'H' + 5#/SX SALT + 1/4#/SX CF (16#-1.17). DISPLACE W/ 151 BBL FRESH WATER @ 9 BBL/MIN. FINAL CIRC W/ 1200 PSI. BUMP PLUG W/ 1800 PSI @ 12:30 PM. FLOATS HELD. GOOD RETURNS. NU KVAERNER NAT KSB 7-1/16" 3M x 11" 3M TBG HD. TEST W/ 2500 PSI, OK. RELEASED RIG--TURNED OVER TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DRILLING DATE 05-30-97

TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. (713)609-4846

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 11 11 1997

CONDITIONS OF APPROVAL, IF ANY: