

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-33996

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location
Unit Letter D : 1270 Feet From The NORTH Line and 1245 Feet From The WEST Line

Section 32 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3589' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: NEW WELL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23 thru 12-2-97

MIRU Dawson Well Svc. & TIH w/6-1/8" bit. Tagged cement at 3835' & drld. cement fr. 3835' - 3840'. Tagged float collar & drld. float collar & hard cement fr. 3840' - 3931'. Circ. clean & press. tested csg. to 1000 PSI. Held OK. Schlumberger ran USI/CE log. Western Atlas TIH & perf. 7" csg. in Grayburg/San Andres Zone using 4" csg. gun w/2SPF fr. 3765' - 3798', 3809' - 3840', 3850' - 3880.5', & 3881' - 3897'; & 4 SPF at following: 3897' - 3907', & fr. 3922' - 3925', total 278 holes. Halliburton Svc. acidized perf. fr. 3765' - 3925' w/6150 gal. 6% Fercheck SC acid. Swabbed well. TIH w/2-7/8" TAC on 2-7/8" tbg. & set TAC at 3710' w/20,000# tension & SN OE at 3899'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU & cleaned location. Ran flowline fr. well to Satellite No. 16. Set pumping unit & motor. Connected electrical service & began pumping well on 12-2-97. Test of 12-12-97: Pumped 110 B.O., 9 MCFGPD, & 40 B.W. in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Robinson TITLE SR. ADMIN. ASSISTANT DATE 12/16/97

TYPE OR PRINT NAME Colleen Robinson TELEPHONE NO. 915 758-6778

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 28 1997