Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DATE

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-33996 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE _ FEE X DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) NORTH MONUMENT GRAYBURG 1. Type of Well:
OIL
WELL X SAN ANDRES UNIT GAS WELL 2. Name of Operator 8. Well No. Amerada Hess Corporation 292 3. Address of Operator 9. Pool name or Wildcat P.O. Box 2040, Houston, TX 77252-2040 EUNICE-MONUMENT G/S. ANDRES 4. Well Location 1270 Unit Letter NORTH Feet From The 1245 Line and WEST Feet From The Line Section 19 S Township Range 37 E **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3589' GR. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS X COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB X OTHER: . OTHER: RUNNING SURFACE CASING 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 09-11-97 THRU 09-14-97 MI & RU PATTERSON RIG #71. SPUD WELL @ 12:00 PM MST. 09-11-97 (40' OF 14" CONDUCTOR + 13' KB = 53'). DRILL FROM 53' TO 483'. SURVEY @ 442' = 3/4 (DEG). DRILL FROM 483' TO 1045'. SURVEY @ 942' = 3/4 (DEG). DRILL FROM 1045' TO 1276'. SURVEY @ 1276' = 1-1/4 (DEG). RU BULL ROGERS CSG CREW & RUN 29 JTS OF 9-5/8", 36#, J55, 8RS, SMLS, R3, "A" CSG. SET @ 1276', SHOE @ 1275', FC @ 1230' & RAN 10 CENTRALIZERS. WASH 40' TO BOTTOM & CIRC CSG. CMT W/ HOWCO: PUMP 300 SX CLASS . SHOE @ 1275'. FC @ "C" + 4% GEL + 2% CACL2 + 1/4#/SX CF (13.7#-1.67). TAIL W/ 250 SX CLASS "C" + 2% CACL2 + 1/4#/ SX CF (14.8#-1.32). DISPLACE W/ 95 BBL FRESH WATER @ 8 BBL/MIN. FINAL CIRC W/ 480 PSI. BUMP PLUG W/ 1000 PSI @ 10:00 PM 09-13-97 W/ GOOD RETURNS. CIRC 95 SX CMT TO PIT. WOC. TEST PIPE RAMS & ANNULAR W/ 1500 PSI, OK. DRILL CMT FROM 1225' - 1239' W/ FC @ 1230'. TEST CSG W/ 1000 PSI, OK. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE ADM. SUPERVISOR DRIG SVS DATE 09-16-97 TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. (713)609-4846 Orig. Signed by Paul Kautz (This space for State Use) Geologist OCT **07 19**97 APPROVED BY