

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO. 30-025-33997
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit No. 1621
8. Well No. NMOCD No. 293
9. Pool name or Wildcat EUNICE MONUMENT/GRAYBURG SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter <u>E</u> : <u>1330</u> Feet From The <u>NORTH</u> Line and <u>90</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3582 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: NEW WELL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-97 THRU 12-31-1997

MIRU DAWSON WELL SVC. INSTALL BOP. TIH W/6-1/8" BIT, 2-7/8" TBG TO 3936'. TAGGED CMT. MIRU STAR TOOL REVERSE UNIT. CIRC. HOLE W/FW. DRILL OUT 1'CMT, FLOAT COLLAR, & 30' CMT. CIRC. HOLE CLEAN. DRILL OUT FROM 3866'-3925'. RECOVERED HARD CMT. CIRC. HOLE CLEAN. RDMO REVERSE UNIT. MIRU SCHLUMBERGER. RAN USIT LOG FROM 3917'-3817'. MIRU WESTERN ATLAS. TIH W/EXPENDABLE CSG GUN. LOADED & SHOT 3752-3784', 3796-3810', 3820-3850.5', 3851-3870' @2SPF, 180 DEGREES; 3870-3880', 3902-3914' @ 4SPF, 90 DEGREES. (TOTAL OF 120' & 284 HOLES) MIRU HALLIBURTON ACIDIZERS & ACIDIZE PERFS FROM 3752'-3916' W/6000 GAL. 15% HCL, 6% FERCHECK SC ACID. SWABBED WELL. MIRU JARREL WIRELINE, TIH W/BHP BOMB. FOUND BHP @3845' W/506 PSIG. SWABBED WELL. TOH W/125 JTS 2-7/8" TBG, SN, & FTI SONIC HAMMER. TIH W/2-7/8" SN, 6 JTS
CONT' ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Robinson TITLE STAFF ASSISTANT DATE 1-7-1998

TYPE OR PRINT NAME COLLEEN ROBINSON TELEPHONE NO. 915 758-6778

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

EB 03 1998

CON'T - NMGSAU 1621 - PAGE 2

2-7/8" TBG, 7"X2-7/8" BAKER TAC & 118 JTS 2-7/8"TBG. REMOVED 6" 900 BOP & SET TAC @3700' W/18,000 #'S TENSION. SN OE @3889'. INSTALLED WELLHEAD. DUMPED 5 GALS CORROSION INHIBITOR ON TBG. TIH W/2-1/2"X22' RWBC 20'X3'XHXO' SUCKER ROD PUMP, 6 1-1/2" WT BARS, 87 3/4" SUCKER RODS, 60 7/8" SUCKER RODS, 1-7/8"X8' PONY ROD, 1-7/8"X6' PONY ROD, 1-7/8"X2' PONY ROD & 1-1/4"X26' PR W/1-1/2"X18' PRL. LOADED & CHECKED PUMP ACTION TO 500 PSI. RD PULLING UNIT & CLEANED LOCATION. HOOK UP FLOWLINE & INSTALL PUMPING UNIT. STARTED PUMPING 1-1-98.
TEST 1-4-1998: PUMPED 10 BO, 209 BW, 2 MCFPD IN 24 HRS.