

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33998

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

MONUMENT "12" STATE

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

10

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

MONUMENT; ABO, NORTH

4. Well Location

Unit Letter M : 677 Feet From The SOUTH Line and 791 Feet From The WEST Line

Section 12 Township 19S Range 36E NMPM LEA County

10. Date Spudded

6/15/97

11. Date T.D. Reached

7/5/97

12. Date Compl.(Ready to Prod.)

7/28/97

13. Elevations(DF & RKB, RT, GR, etc.)

3735'

14. Elev. Casinghead

15. Total Depth

7470'

16. Plug Back T.D.

7470'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7200' - 7470' OH

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

LDT/CNL/NGT/DLL/MCFL/GR/BHC

22. Was Well Cored

YES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	400'	14-3/4"	300 SX - SURF	
8-5/8"	24	2775'	11"	850 SX - SURF	
5-1/2"	15.5	7210'	7-7/8"	200 SX - TOC 6000'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"		7171'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7200' - 7470'

162 BBL S 15%

28. PRODUCTION

Date First Production

7/28/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

PUMPING

Well Status (Prod. or Shut-in)

PROD

Date of Test

9/25/97

Hours Tested

24

Choke Size

W.O.

Prod'n For
Test Period

Oil - Bbl.

55

Gas - MCF

179

Water - Bbl.

0

Gas - Oil Ratio

3254

Flow Tubing Press.

78

Casing Pressure

0

Calculated 24-
Hour Rate

Oil - Bbl.

55

Gas - MCF

179

Water - Bbl.

0

Oil Gravity - API (Corr.)

41 @ 60

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed
Name

J. K. RIPLEY

Title

T.A.

Date

12/4/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1383'	T. Canyon	
T. Salt	1480'	T. Strawn	
B. Salt	2587'	T. Atoka	
T. Yates	2737'	T. Miss	
T. 7 Rivers	3024'	T. Devonian	
T. Queen	3650'	T. Silurian	
T. Grayburg	3974'	T. Montoya	
T. San Andres	4309'	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4510'
T. Drinkard		T. Bone Springs	5425'
T. Abo	7108'	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1383	1383	SANDSTONE, SHALE				
1383	1480	97	ANHYDRITE				
1480	2587	1107	SALT, ANHYDRITE				
2587	2737	150	ANHYDRITE				
2737	3650	913	ANHYDRITE, SANDSTONE				
3650	3974	324	SANDSTONE, DOLOMITE				
3974	4510	536	DOLOMITE				
4510	5425	915	SANDSTONE				
5425	7108	1683	DOLOMITE, LIMESTONE				
7108	7470	362	DOLOMITE, SHALE				