

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-34005

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

W. A. Weir

2. Name of Operator

Amerada Hess Corporation

8. Well No.

15

3. Address of Operator

P.O. Box 840, Seminole, Texas 79360-0840

9. Pool name or Wildcat

Monument Abo

4. Well Location

Unit Letter 0 : 990 Feet From The South Line and 2310 Feet From The East Line

Section 26

Township 19S

Range 36E

NMPM

Lea

County

10. Date Spudded

6-9-97

11. Date T.D. Reached

6-27-97

12. Date Compl.(Ready to Prod.)

7-11-97

13. Elevations(DF & RKB, RT, GR, etc.)

3664' GR

14. Elev. Casinghead

15. Total Depth

7550'

16. Plug Back T.D.

7464'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7305' - 7325' Monument Abo

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

LDT/CNL/BHC/NGT/DLL/CALP,CNL/GR.Array Sonic,FMI,USI/CCL/GR

22. Was Well Cored

Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1220'	11"	400 Sks. Cl. C total	+ Additives
5-1/2"	15.5#	7550'	7-7/8"	1200 Sks. Cl. H total	+ Additives

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	7250	

26. Perforation record (interval, size, and number)

Perf. w/4" csg. gun w/4 SPF, total 84 shots
fr. 7305' - 7325'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7305' - 7325'	Acidw/2000 gal. 20% Fercheck
	SC acid & 10,000 gal. 20%
	HCl/HV60 Emulsified acid

28. PRODUCTION

Date First Production

7-11-97

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07-31-97	24	2" F0		31	331	0	10667

Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
65 PSI	0 PSI					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

C-102, C-103, C-104 & DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Terry L. Harvey

Printed
Name

TERRY L. HARVEY

Title

SR. STAFF ASST. Date 08-27-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	1165'
T. Salt	1270'
B. Salt	2490'
T. Yates	2640'
T. 7 Rivers	2977'
T. Queen	3430'
T. Grayburg	3805'
T. San Andres	4200'
T. Glorieta	5355'
T. Paddock	5390'
T. Blinebry	5830'
T. Tubb	6200'
T. Drinkard	6680'
T. Abo	6970'
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from..... to

No. 4, from..... to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0'	1165'	1165'	Red Beds
1165'	1270'	105'	Anhydrite
1270'	2490'	1220'	Salt
2490'	5390'	2900'	Dolomite, Sand
5390'	7550'	2160'	Dolomite