

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-025-34005 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | N/A |
| 7. Lease Name or Unit Agreement Name | W.A. WEIR |
| 8. Well No. | 15 |
| 9. Pool name or Wildcat | MONUMENT/ABO |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | |
| 2. Name of Operator Amerada Hess Corporation | |
| 3. Address of Operator P.O. Box 2040, Houston, TX 77252-2040 | |
| 4. Well Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>26</u> Township <u>19 S</u> Range <u>36 E</u> NMPM <u>LEA</u> County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3664' GR. | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <u>RUNNING SURFACE CASING</u> <input checked="" type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06-09-97: MI & RU PATTERSON RIG #71. SPUD @ 11:00 AM MST. (40' OF 14" CONDUCTOR + 13' KB = 53'). DRILL FROM 53' TO 485'. SURVEY @ 445' = 1/2 (DEG). DRILL FROM 485' TO 962'.

06-10-97: SURVEY @ 916' = 1/2 (DEG). DRILL FROM 962' TO 1,150'. DRILL FROM 1,150' TO 1,220'. CIRC. TO RUN CSG. SURVEY @ 1,220' = 3/4 (DEG). RU BULL ROGERS CSG CREW & RUN 27 JTS. OF 8-5/8", 24#, J55, 8RS, SMLS, R3, "A" CSG SET @ 1,220', SHOE @ 1,219', FC @ 1,172' AND RUN 10 CENTRALIZERS. WASH 25' TO BOTTOM AND CIRC. CSG. CMT. W/HOWCO. PUMP 200 SX CLASS "C" + 2% CACL2 + 1/4#/SX CF (13.7#-1.67). TAIL W/200 SX CLASS "C" + 2% CACL2 + 1/4#/SX CF (14.8#-1.32). DISPLACE W/73 BBL. OF FRESH WATER @ 7 BBL/MIN. FINAL CIRC. W/600 PSI. BUMP PLUG W/1100 PSI. @ 6:30 P.M. MST. W/GOOD RETURNS. CIRC. 30 SX CMT. TO PIT.

06-11-97: WOC. TEST PIPE RAMS & ANNULAR W/1500 PSI. O.K. DRILL CMT FROM 1,168' TO 1,188' W/FC @ 1,172'. TEST CSG. W/1000 PSI, O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DRILLING DATE 06-11-97
TYPE OR PRINT NAME MIKE JUMPER

TELEPHONE NO. 713-609-4846

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 06-11-97
CONDITIONS OF APPROVAL, IF ANY: _____

not filed