

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34011
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NEW MEXICO 'E' STATE NCT-2
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 2
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat MONUMENT ABO

4. Well Location Unit Letter F : 2310 Feet From The NORTH Line and 2175 Feet From The WEST Line Section 23 Township 19-S Range 36-E NMPM LEA COUNTY

10. Date Spudded 7/19/97	11. Date T.D. Reached 8/9/97	12. Date Compl. (Ready to Prod.) 8/14/97	13. Elevations (DF & RKB, RT, GR, etc.) 3727'	14. Elev. Csghead
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15. Total Depth 8000'	16. Plug Back T.D. 7665	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By DAWSON	Rotary Tools Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 7400'-7616' MONUMENT ABO	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run PE/NGR/TDD/CNL/NGT/GR/CCL	22. Was Well Cored NO
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23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1340'	11	600 SACKS	138 CIRC
5 1/2	15.5#	8000'	7 7/8	2775 SACKS	420 CIRC

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7620'	

26. Perforation record (interval, size, and number) 7400'-7616' W/2JSPF 7693'-7930' PLUGGED BACK	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7400'-7616' AMOUNT AND KIND MATERIAL USED FRAC 24000 GALS 20% & 40000 GALS WF-140
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28. PRODUCTION							
Date First Production 8/20/97	Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2.5" X 1.5" X 24')					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9-15-97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 164	Gas - MCF 192	Water - Bbl. 425	Gas - Oil Ratio 1170
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By LLD
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30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>Paula S. Ives</i>	TITLE Engineering Assistant	DATE 10/13/97	Telephone No. 397-0432
TYPE OR PRINT NAME Paula S. Ives			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	
B. Salt	1356'	T. Atoka	
T. Yates	2830'	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	3700'	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4365'	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry	6125'	T. Gr. Wash	
T. Tubb	6540'	T. Delaware Sand	
T. Drinkard	6780'	T. Bone Springs	
T. Abo	7203'	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7400' to 7616'

No. 2, from 7693' to 7930' PB

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1356	1356	SALT, ANHYDRITE				
1356	2830	1474	SAND, DOLOMITE				
2830	3700	870	SAND, DOLOMITE				
3700	4365	665	DOLOMITE				
4365	6125	1760	DOLOMITE				
6125	6540	415	SAND, DOLOMITE				
6540	6780	240	DOLOMITE				
6780	7203	423	ANHYDRITE, DOLO, LIMS				