

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-34017

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW ☒  
WELL

WORK ☐  
OVER

DEEPEN ☐

PLUG ☐  
BACK

DIFF ☐  
RESVR

OTHER ☐

2. Name of Operator

ARCO Permian

8. Well No.

1

3. Address of Operator

P.O. Box 1610 Midland, TX 79702

9. Pool name or Wildcat

MONUMENT (TUBB)

4. Well Location

Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 34

Township 19S

Range 37E

NMPM

LEA

County

10. Date Spudded

6/30/97

11. Date T.D. Reached

7/28/97

12. Date Compl.(Ready to Prod.)

8/16/97

13. Elevations(DF & RKB, RT, GR, etc.)

3564' GR

14. Elev. Casinghead

15. Total Depth

7000'

16. Plug Back T.D.

6750'

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

6310-6448 (TUBB); 6487-6599 (TUBB)

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-DDL-CNL-NGT-LDT

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	1226	12-1/4	560 SX CIRC.	0
5-1/2	15.5	7000	8-3/4	730 SX TOC 3010' TS	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6202	6199

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6310-6448 2 SPF (117 HOLES)

6487-6599 2 SPF (105 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6810-6848

SET CIBP @ 6785 W/35' CMT

6310-6448

6000 GAL 15X

6487-6599

4000 GAL 15X

28. PRODUCTION

Date First Production 7/19/97		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9/2/97	Hours Tested 24	Choke Size 17/64	Prod'n For Test Period	Oil - Bbl. 99	Gas - MCF 449	Water - Bbl. 0	Gas - Oil Ratio 4535
Flow Tubing Press. 600	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 35.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Elizabeth A. Casbeer

Printed  
Name

ELIZABETH A. CASBEER

Title

REG./COMP. ANALYST

Date

9/11/97

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen <u>3405</u>	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>4020</u>	T. Simpson _____
T. Glorieta <u>5240</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry <u>5650</u>	T. Gr. Wash _____
T. Tubb <u>6320</u>	T. Delaware Sand _____
T. Drinkard <u>6670</u>	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

### Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

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