## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on oack Submit to Appropriate District Office 5 Copies

District IV 2040 South Pacheco												NDED REPOR		
<u>I.</u>	<u>F</u>	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  1 Operator name and Address 2 OGRID Number												
Chevron U.:					2 (	<sup>2</sup> OGRID Number								
P.O. Box 1						4323								
Midland, T				l l	<sup>3</sup> Reason for Filing Code <u>CG EFFECTIVE 7/1/98</u>									
4 A		5 Pool Na	ıme	<del></del>	6 Pool Code									
30-0 30-025-34021						NUMENT;	ABO, SE		96764			96764		
	perty Code		<sup>8</sup> Property Name						9 Well Number					
	2565	T	THEODORE ANDERSON						12					
UL or lot no.	Section	rface Location									······			
P	8	Township 20S	Range 37E	Lot. Idn		rom the	North/Sou		Feet from the	East/W		County		
					634		SOUTH		631	I EA	EAST LEA			
UL or lot no. Section Township			Range Lot. Idn		Feet f	Feet from the North/S		uth Line	Feet from the	East/West line		County		
12 Lse Code	<sup>13</sup> Produci	ng Method Cod		Connection Date	15	<sup>15</sup> C-129 Permit Number		. 16	C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date		
III. Oil and	d Gas T	ransporte		0/15/97							<del></del>			
18 Transporter OGRID		19 Transporter Name and Address				20 POD 21 O/G			POD ULSTR Location and Description					
166418	E .	IS OIL COM	1			2817132 0			0.000.075					
	HOU	S PLACE, #101 77056						P-8-20S-37E						
024650	024650 DYNEGY MIDSTREAM SE 1000 LOUISIANA, SUI							2820270 G			P-8-20S-37E			
		STON, TX	77002-5050											
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IV. Produc		ter			24	POD ULS	TR Location	and Des	crintion	<del></del>		<del></del>		
28171	73													
V. Well Co		on Data							· · · · · · · · · · · · · · · · · · ·					
<sup>25</sup> Spud Date <sup>26</sup> Rea			dy Date 27 TD			<sup>28</sup> PBTD			<sup>29</sup> Perforations <sup>30</sup> DHC, DC, MC			DHC, DC, MC		
<sup>31</sup> Hole Size			32 Casing & Tubing Size			33 Depth Set			<sup>34</sup> Sacks Cement			ment		
				· · · · · · · · · · · · · · · · · · ·				·						
				<del></del> <u>-</u>			<del></del>							
				<del> </del>	<del></del>							<del> </del>		
										,				
VI. Well Test Data  35 Date New Oil  36 Gas Delive			ry Date 37 Test Date			38 Test Length			39 TI D 40 C D					
		<sup>36</sup> Gas Delivery Date			е				<sup>39</sup> Tbg. Pressure		<sup>40</sup> Csg. Pressure			
<sup>41</sup> Choke Size	;	<sup>42</sup> Oil		<sup>43</sup> Water		<sup>44</sup> Gas			<sup>45</sup> AOF		46 Test Method			
complied with and	I that the inf	formation given	onservation above is tru	Division have be e and complete	een to	<del></del>	0	IL CO	NSERVATION	N DIVIS	SION			
the best of my knowledge and being .  Signature:						Approved byses  Distributed Stopher (Stopher Stopher S								
Printed name: 4	EY	Today	/			Title:								
Title: TECHNICAL A	<u>ASSISTA</u> N	т				Approval I	Date:							
Date: 10/12/	Phone: (9:	15)687-7148					· · · · · · · · · · · · · · · · · · ·							
48 If this is a cha	inge of oper	rator fill in the C	OGRID num	ber and name of	the pre	vious opera	itor 5.							
		Printed Name			Title Date									