

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-115
Revised 1-1-89

WELL API NO.

30-025-34021

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

THEODORE ANDERSON

8. Well No.

12

9. Pool name or Wildcat

UNDESIGNATED ABO

SE monument

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter P : 634 Feet From The SOUTH Line and 631 Feet From The EAST Line

Section 8 Township 20S Range 37E NMPM LEA County

10. Date Spudded

9/2/97

11. Date T.D. Reached

9/20/97

12. Date Compl.(Ready to Prod.)

10/15/97

13. Elevations(DF & RKB, RT, GR, etc.)

3533'

14. Elev. Casinghead

15. Total Depth

7320'

16. Plug Back T.D.

7320'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7000' - 7320' OH

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

LDT/CNL/NGT/DLL/MCFL/BHC SONIC/GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	400'	14-3/4"	300 SX - SURF	
8-5/8"	24	2470'	11"	710 SX - SURF	
5-1/2"	15.5	7000'	7-7/8"	410 SX - TOC 3223'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"		6946'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

1612'

300 SX CL "C"

4702'

220 SX CL "C"

28. PRODUCTION

Date First Production

10/15/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PROD

Date of Test

11/6/97

Hours Tested

24

Choke Size

24/64

Prod'n For
Test Period

Oil - Bbl.

41

Gas - MCF

3298

Water - Bbl.

0

Gas - Oil Ratio

80,439

Flow Tubing Press.

680#

Casing Pressure

0

Calculated 24-
Hour Rate

Oil - Bbl.

41

Gas - MCF

3298

Water - Bbl.

0

Oil Gravity - API (Corr.)

44

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed
Name

J. K. RIPLEY

Title

T.A.

Date 11/20/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1080'
T. Salt _____ 1174'
B. Salt _____ 2393'
T. Yates _____ 2443'
T. 7 Rivers _____ 2753'
T. Queen _____ 3111'
T. Grayburg _____ 3477'
T. San Andres _____ 3722'
T. Glorieta _____ 5103'
T. Paddock _____ 5190'
T. Blinebry _____ 5571'
T. Tubb _____ 6286'
T. Drinkard _____ 6547'
T. Abo _____ 6948'
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northeastern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1080	1080	SANDSTONE, SHALE				
1080	1174	94	ANHYDRITE				
1174	2393	1219	SALT, ANHYDRITE				
2393	3111	718	ANHYDRITE, SANDSTONE				
3111	3477	366	SANDSTONE, DOLOMITE				
3477	5103	1626	DOLOMITE				
5103	5190	87	SANDSTONE, DOLOMITE				
5190	6286	1096	DOLOMITE				
6286	6547	261	SANDSTONE, DOLOMITE				
6547	6948	401	DOLOMITE				
6948	7320	372	DOLOMITE, SILTSTONE				

RECEIVED
DIVISION OF OIL & GAS
JUL 10 1968