

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Geology, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
⁴ Property Code 2565	⁵ Property Name THEODORE ANDERSON	³ API Number 30-0 25-34021
		⁶ Well Number 12

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	8	20S	37E		634	SOUTH	631	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 WEIR; DRINKARD					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3533'
¹⁶ Multiple NO	¹⁷ Proposed Depth 7500'	¹⁸ Formations DRINKARD	¹⁹ Contractor UNKNOWN	²⁰ Spud Date 6/30/97

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	11-3/4"	42	400'	250	SURFACE
11"	8-5/8"	24	2450'	750	SURFACE
7-7/8"	5-1/2"	15.5	7500'	850	2250'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CHEVRON PROPOSES TO:

DRILL TO 400', RUN 11-3/4" CSG; CMT W/CLASS "C" TO SURF. NU DIVERTER.
DRILL TO 2450', RUN 8-5/8" CSG; CMT W/CLASS "C" TO SURF. NU BOP, TEST.
DRILL TO 7500', RUN 5-1/2" CSG; CMT W/CLASS "C" . NU BOP & TEST.

MUD PROGRAM: 0'-400' FRESH WATER 8.4-9.2 PPG
400'-2450' BRINE WATER 10.0 PPG
2450'-7500' CUT BRINE WATER 8.8 PPG

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *J. K. Ripley*
Printed name: J. K. RIPLEY

Title: TECHNICAL ASSISTANT

Date: 6/12/97

Phone: (915)687-7148

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title: Approval Date: JUN 16 1997

Expiration Date:

Conditions of Approval:
Attached ☐