	State	of New Mexico	Form C-	-103
Sunnit 3 copies o Appropriate District Office	Er , Minerals and N	latural Resources Department	Revised	
DISTRICT I	OIL CONSERV	ATION DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240	P.O. ¹	Box 2088	30-025-34042	
DISTRICT II	Santa Fe New	Mexico 87504-2088	5. Indicate Type of Lease	
P.O. Box Drawer DD, Artesia, NM 88210	ountair o, mon		STATE 🗸 F	EE _
DISTRICT III			6. State Oil / Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT			NEW MEXICO 'E' STATE NCT-2	
(FORM	C-101) FOR SUCH PROPO	SALS.	- NEW MEXICO E STATE NOT-2	
1. Type of Well: OIL GAS WELL WEL				
	L OTHER		8. Well No.	
2. Name of Operator TEXACO EX	PLORATION & PRODUCTI	ION INC.	3	
3. Address of Operator 205 E. Rond			9. Pool Name or Wildcat	
205 E. Bend	er, HOBBS, NM 88240		MONUMENT ABO	
4. Well Location			E LE TIL MEST	
Unit Letter C:	800 Feet From The	e NORTH Line and 1650	Feet From The WEST Line	
Section 23	Township 19-S	Range 36-E N	MPM LEA COUNTY	
	10. Elevation (Show whether	er DF, RKB, RT,GR, etc.) 3733		
11. Check A	ppropriate Box to India	cate Nature of Notice, Report	t, or Other Data	
NOTICE OF INTENTION	ON TO:	S	UBSEQUENT REPORT OF:	
_	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
PERFORM REMEDIAL WORK	CHANGE PLANS	COMMENCE DRILLING OF	PERATION PLUG AND ABANDONMENT	
TEMPORARILY ABANDON	CHANGE PLANS			١
PULL OR ALTER CASING		CASING TEST AND CEME		·
OTHER:		OTHER:	NEW DRILL COMPLETION	
 Describe Proposed or Completed Opproposed work) SEE RULE 1103. 	perations (Clearly state all p	ertinent details, and give pertinent	dates, including estimated date of starting ar	ny
1-04-00: RU TO RUN TBG. MADE UP 1-05-00: PU TBG FR RACK TO 7006'. 1-06-00: DRLG, FLOAT COLLAR, CMT	DRILL CMT FR 7006-7154'	VSH THRU SD FR 7200-7368.		

1-07-00:	WSH SD FR 7368-7506.
1-08-00:	PU PKR & TIH TO 7100'.
1-11-00:	ACIDIZE W/40 BBLS HCL @ .58 BPM & 20 BBLS 2% KCL.PUMP 80 BBLS HCL FOLLOWED BY 65 BBL 2% KCL
1-12-00:	OPEN WELL ON VAC. MADE 30 RUNS W/SWAB. (1/13-1/16/00 - SWABBING)
1-18-00:	PUMP 20 BBLS 2% KCL WTR DN TBG. REL PKR & LD. PU MA, PERF SUB, SN, 2 7/8" TBG & TAC.
1-19-00:	TAG @ 7500'. PUMP 10 BBLS 2% KCL DN TBG. SN @ 7405.7'RUN GAS ANCHOR,PMP, RDS.
	RIG DOWN WELL SERV UNIT. CLN LOCATION. INSTL ELECTRICAL.
	PLACE ON PRODUCTION 1/20/00,
1-24-00:	ON 24 HR OPT. PUMPED 280 BO, 87 BW, & 193 MCF. FTP-300 PSI. CP-90 PSI.
	ENT ABO O.H. 7200-7506'.

I hereby certify that the information above is the SIGNATURE	And complete to the best of my knowledge and belief. MISE White TITLE Engineering Assistant	DATE <u>2/7/00</u>
TYPE OR PRINT NAME	J. Denise Leake	Telephone No. 397-0405
(This space for State Use)	Substitution of the substi	
APPROVED 6VINDITIONS OF APPROVAL II		DATEDeSoto/Nichols 12-93 ver 1 0