DISTRICT I

P.J. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

DISTRICT IV

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

Form C-101 Revised February 10,1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

P.O. Box 2088, San			R PERM	IT TO E	RILL, RE-E	NTER,	DEEPEN, PI	LUGBACK, C			ED REPORT	
<sup>1</sup> Operator Name and Address								<sup>2</sup> OGRID Number				
TEXACO EXPLOR	RATION &	PRODUCTI	ON INC.						į		2351	
P.O. Box 3109, M	lidland Tex	cas 79702							30.	3 API NO 025-	mber 3404ス	
<sup>4</sup> Property	y Code				<sup>6</sup> Pr	operty Nan	perty Name			Well No.		
2036	61				NEW MEXI	CO 'E' ST	ATE NCT-2			3		
<sup>7</sup> Surface Location												
UI or lot no. Secti	- 1	•	ship Range Lot.Idn Feet From The North/South Line Feet From The					Vest Line	County			
C 2	3		36-E		760		NORTH	2100		EST	LEA	
Proposed Bottom Hole Location If Different From Surface												
UI or lot no. Secti	Range	Lot.idn Feet From T		The No	North/South Line Feet From The		East/West Line Co		County			
	L	Proposed Po				<sup>10</sup> Proposed Pool 2						
	•				19							
11 Work Type Code N			12 WellType Code O		Rotary or C.T. ROTARY		14 Lease Type Code S		16 Ground Level Elevation 3733			
<sup>18</sup> Multiple		17 Pro	posed Dep	th	18 Formation		19 Contractor		<sup>20</sup> Spud Date		Date	
No		1	9000,		ABO	NABORS			8/1/97			
			21	Propos	ed Casing	and Cer	nent Program	ו				
SIZE OF HOLE	E	SIZE OF CA	SING	WEIGH.	T PER FOOT	SE	TTING DEPTH	SACKS (	OF CEMEN	Т	EST. TOP	
11	8 5	5/8		24#	1330'		600 SACKS		SURFA	SURFACE		
7 7/8	5 1	1/2		15.5#	900		0' 140		1400 SACKS		1000'	
											<u> </u>	
22 Describe the propose	ed program. I	If this application	is to DEEPEN	or PLUG BA	ACK give the date	on the preser	nt productive zonean	i proposed new prode	uctive zone.			
Describe the blowout CEMENTING PRO SURFACE CASING PPG, 1.34 CF/S, 6 PRODUCTION CA 50/50 POZ CLASS	DGRAM: IG - 450 SA 3.3 GW/S). ASING -, 8	ACKS CLASS	S C W/ 4% 5/65 POZ (	GEL, 2% CLASS H	CACL2 (13.5 F W/6% GEL, 59	6 SALT, 1	/4# FLOCELE (1 3 GW/S) Parmit	•	<b>F/s, 11.9</b> Year Fi	gw/s). F/B	600 SACKS	
23 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION							
Signature C. Work Horrand					Orig. Signed by Paul Kautz Approved By: Geologist							
Printed Name	C. Wade	e Howard				Title:	d		1			
Title Eng. Assistant					Approval Date: 1 1997 Expiration Date:							
Date 6/26/97 Telephone 688-4606				Conditions of Approval:								

DISTRICT 1

P. O. Bex 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Arteela, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P. O. Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease-4 copies Fee Lease-3 copies

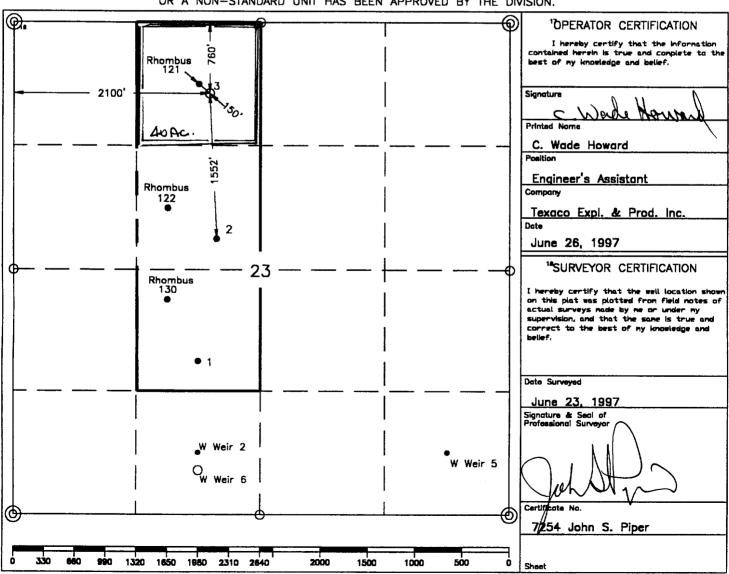
AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		<sup>2</sup> Pool Code			
30-025-3	4042	46970	Monument ABO		
Property Code			<sup>5</sup> Property Name		Well Number
90361			3		
OGRID No.			Operator Name		g Elevation
22351		TEXACO EXPLO	RATION & PRODUCTION, INC.		3733'

"Surface Location										
UL or lot no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	Eget/West line	County	
С	23	19 <b>-</b> S	<b>36</b> -E		760'	North	21001	West	Lea	
	11 Bottom Hole Location If Different From Surface									
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	<sup>7</sup> County	
12Dedicated Acres	1270	int or Infill	'Consolid	lation Code	<sup>15</sup> Order No.			···		
40										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



ABOVE DATE DOES NOT INDICATE WHEN

MILL BE RELEASED CONFIDENTIAL LOGS

All type
Propositions