

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34045
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	Lease Name or Unit Agreement Name Lea AP State
Name of Operator Matador Operating Company	
Address of Operator 415 W. Wall, Ste. 1101 Midland, TX 79701	Well No. 3
Well Location Unit Letter J 2000 Feet From The South Line and 2040 Feet From The East Line Section 30 Township 19S Range 35E NMPM Lea County	Pool name or Wildcat Pearl San Andres West SLD 3/6/21
Elevation (Show whether DF, RKB, RT, GR, etc.) 3753	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Completion/Test <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD @ 6165.90'. Perf from 5917 to 5935' w/72 holes. Perf from 5954 to 5962 w/32 holes. Perf 6040 to 6054' w/56 holes @ 4 SPF @ 90°. BHP @ 6050=2544 psi. Acidize perfs 6040-54 with 2200 gals 20% HCL w/"Fast 2000" Antisludge system and 50 ball sealers at 5.1 BPM @ 2860-3020-2980 psi. ISDP - 2200. Breakdown perfs 5954-62 @ 3200 psi, injection of 1.2 BPM @ 2250 psi. Acidize perfs 5917-35 and 5954-62 simultaneously w/5300 @ 5.1 BPM @ 2500-2750. ISDP - 2050. All zones swab water. Laid down 198 jts 2 7/8" tbg. ND BOP, installed 6" 900 flange w/valve. RDPU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Russ Mathis TITLE Production Manager DATE 10-28-97
TYPE OR PRINT NAME Russ Mathis TELEPHONE NO. 915 481-5955

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: