

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34045
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E1587
7. Lease Name or Unit Agreement Name Lea AP State
8. Well No. 3
9. Pool name or Wildcat Pearl San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Matador Operating Company	
3. Address of Operator 415 W. Wall, Ste. 1101, Midland, TX 79701	
4. Well Location Unit Letter J : 2000 Feet From The South Line and 2040 Feet From The East Line Section 30 Township 19S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3753' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU TMBR/Sharp Rig #17. Spud 12 1/4" hole @ 11:00 AM 7-17-97. Drill 12 1/4" hole to 451' KB. Ran 11 jts. 8 5/8", 24#, J-55 ST&C casing, tally 461.58', set @ 449.50' KB. BJ Services cemented w/270 sx Class C 2% CaCl2. PD @ 8:30 PM 7-17-97. Circulate 60 sx cement to pit. Release to float, held OK. Weld on 8 5/8" X 5 1/2" 3000 psi csg. head. NU BOP. Test BOP to 700 psi, holds OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. F. Burke TITLE Vice President DATE 7-21-97
TYPE OR PRINT NAME R. F. Burke TELEPHONE NO. 214-987-7119

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS,
DISTRICT I SUPERVISOR

JUL 30 1997

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

District I
PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Matador Operating Company 8340 Meadow Rd., #158 Dallas, TX 75231		OGRID Number 014245
		API Number 30-025-34045
Property Code 6601	Property Name Lea State AP	Well No. 3

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
J	30	19S	35E		2000	South	2040	East	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1

Proposed Pool 2

Pearl San Andres West	
-----------------------	--

Work Type Code N	Well Type Code O	Cable/Rotary Rotary	Lease Type Code S	Ground Level Elevation
Multiple No	Proposed Depth 6000	Formation San Andres	Contractor	Spud Date

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4	8-5/8	24#	425	300	surface
7-7/8	5-1/2	15,5#	6000	1500	surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 6000' San Andres test w/ double ram 3000 psi BOP stack during 7-7/8" hole interval.

Permit Expires 1 Year From Approval Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date: 6-26-97

Phone: 214-227-3650

OIL CONSERVATION DIVISION

Approved by Orig. Signed by

Title: Paul Kautz
Geologist

Approval Date:

Expiration Date:

Conditions of Approval:

Attached ☐