

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34052
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 005898
7. Lease Name or Unit Agreement Name Royal Trude
8. Well No. 1
9. Pool name or Wildcat Monument (Abo)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator David H. Arrington Oil & Gas, Inc.
3. Address of Operator P.O. Box 2071 Midland, Texas 79702	4. Well Location Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line Section 22 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3736' DF 3719' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

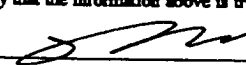
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/2/97 -Spudded well. Drilled 17 1/2" hole to 365'. Set 13 3/8", 54.5# J-55 casing @ 362' and cemented to surface with 350 sxs class c/ Circulated 115 sxs to surface. WOC 12 hours and tested casing and BOP to 500 psi OK.

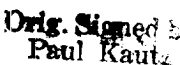
8/7/97 -Drilled 11" hole to 3035'. Set 8 5/8", 24# and 32# J-55 casing @ 3035' and cemented back to surface with 700 sxs HLC followed by 150 sxs class c. Circulated 100 sxs cement to surface. WOC 12 hours and tested casing and BOP to 1000 psi OK.

8/21/97-Drilled 7 7/8" hole to 7602'. Set 5 1/2", 15.5# & 17#, J-55 casing @ 7602'. Cemented with 1000 sxs HLCP. Tested casing to 2100 psi OK. Top of cement @ 1675' CBL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 	TITLE President	DATE 10-1-97
TYPE OR PRINT NAME David H. Arrington		TELEPHONE NO. 915-682-6685

(This space for State Use)

APPROVED BY  TITLE Geologist

DATE OCT 06 1997

CONDITIONS OF APPROVAL, IF ANY: