

District I - (505) 333-0101
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address CHEVRON U.S.A. PRODUCTION INC. P. O. BOX 1150 MIDLAND, TEXAS 79702							OGRID Number 4323	
Contact Party TANYA KERLEY							Phone (915) 687-7615	
Property Name MONUMENT "12" STATE					Well Number 11		API Number 30-025-34055	
UL F	Section 12	Township 19S	Range 36E	Feet From The 2310'	North/South Line North	Feet From The 2060'	East/West Line West	County Lea

II. Workover

Date Workover Commenced: 1/24/99	Previous Producing Pool(s) (Prior to Workover): <i>MONUMENT; ABO NORTH</i>
Date Workover Completed: 1/28/99	

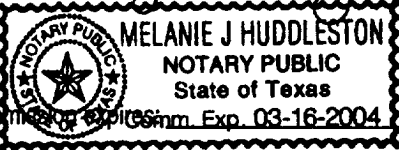
III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of TEXAS)
) ss.
County of MIDLAND)
TANYA KERLEY, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Tanya Kerley Title OFFICE ASSISTANT Date 11/29/99
SUBSCRIBED AND SWORN TO before me this 29 day of Nov., 1999.

 Melanie J. Huddleston
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1-28, 1999

Signature District Supervisor <u>Paul J. Harty</u>	OCD District <u>1</u>	Date <u>11/31/2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

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Monument "12" State #11
Installation of Pumping Equipment

MIRU. POH w/tubing and existing equipment. RIH w/pump, tubing, and rods.
MI and install surface pumping unit. Hooked up electricity. Start well pumping.
Work performed 1/24/99 – 1/28/99.

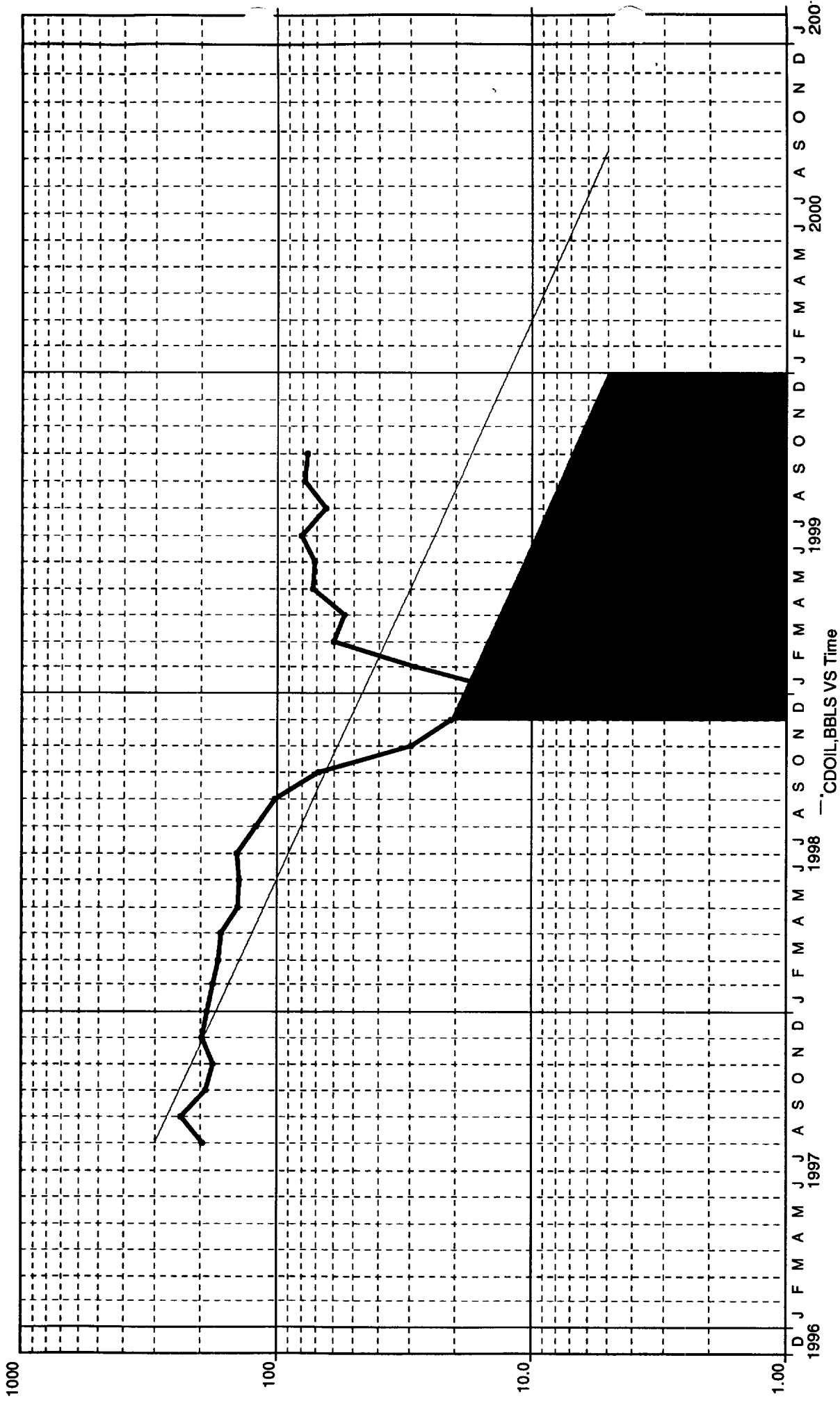
MONUMENT "12" STATE #11

Chevron U.S.A. Production Inc.

: 12 : E036 : S019

: FLD-MONUMENT NORTH

: BO0507



Decline Stream: CDOIL Cum stream: OCUM, 93706.9100 BBLs
 Nom Fit Decline, 1/yr: Exp, 1.3186
 Forecast Decline, 1/yr: Exp, 1.3186
 Begin Date, Rate: 12/1/1998, 20.83
 End Date, Rate, Yrs: 12/31/1999, 5.00, 1.08
 Cum at Begin: 75412.80
 Remaining: 4385.72
 Total Reserves: 79798.52

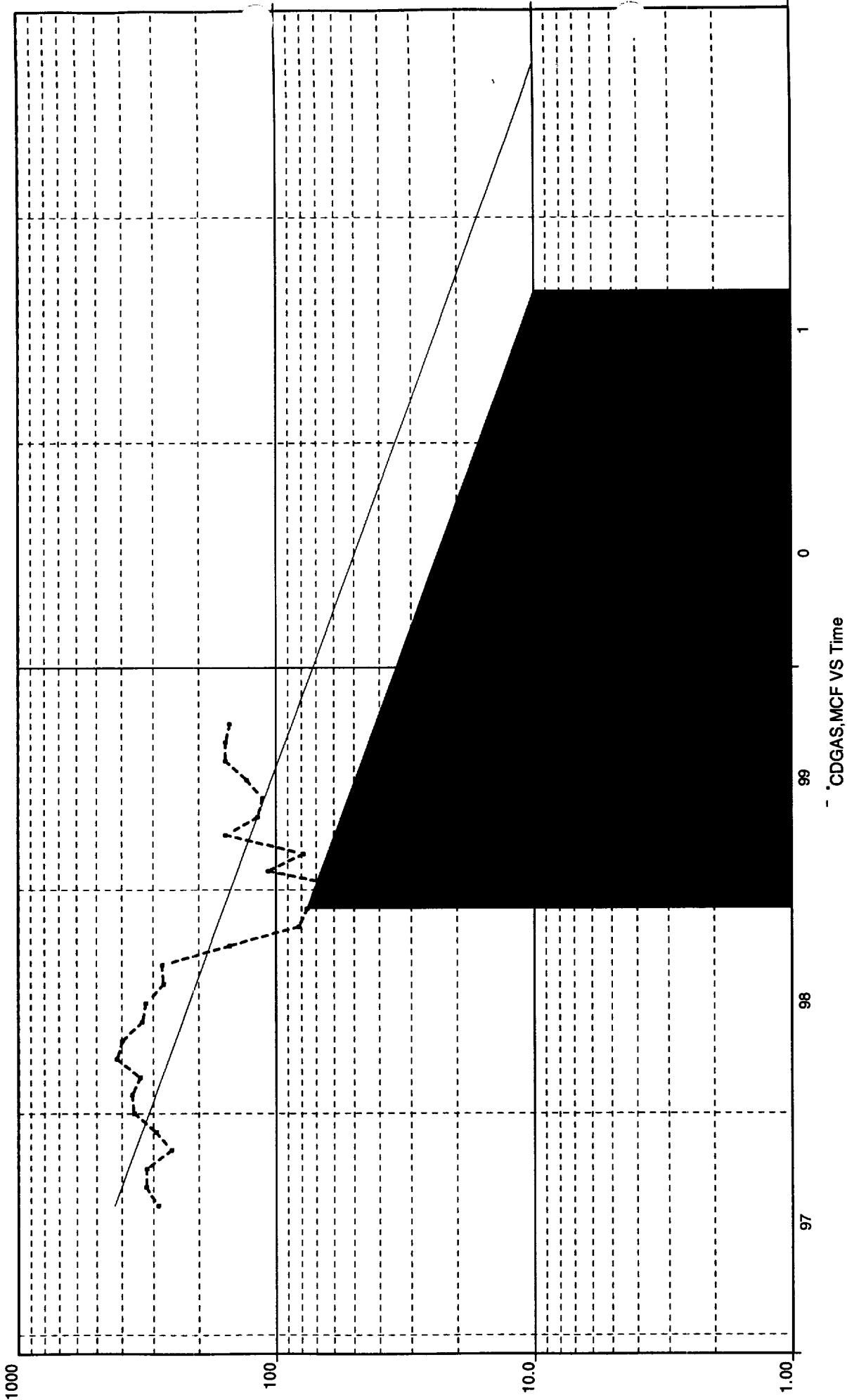
Monument "12" State #11			
Chevron U.S.A. Production Inc.			
		Remaining	
	CDOIL	Reserves	Cumulative
Date	BBLs	BBLs	Production
12/1/1998	20.80	4385.70	75412.80
1/1/1999	18.60	3774.70	76023.80
2/1/1999	16.70	3228.40	76570.10
3/1/1999	15.10	2784.80	77013.70
4/1/1999	13.50	2343.30	77455.20
5/1/1999	12.10	1960.60	77837.90
6/1/1999	10.80	1606.40	78192.10
7/1/1999	9.70	1299.30	78499.20
8/1/1999	8.70	1015.10	78783.40
9/1/1999	7.70	761.00	79037.50
10/1/1999	7.00	540.70	79257.80
11/1/1999	6.20	336.80	79461.70
12/1/1999	5.60	160.10	79638.40

MONUMENT "12" STATE #11 Chevron U.S.A. Production Inc.

: FLD-MONUMENT NORTH

: 12 : E036 : S019

: BO0507



Decline Stream: CDGAS Cum stream: GCUM, 185098.0000 MCF
 Nom Fit Decline, 1/yr: Exp, 0.7345
 Forecast Decline, 1/yr: Exp, 0.7345
 Begin Date, Rate: 12/1/1996, 76.19
 End Date, Rate, Yrs: 9/5/2001, 10.00, 2.76
 Cum at Begin: 148094.00
 Remaining: 32915.88
 Total Reserves: 181009.88

Monument "12" State #11			
Chevron U.S.A. Production Inc.			
		Remaining	
	CDGAS	Reserves	Cumulative
Date	MCF	MCF	Production
12/1/1998	76.20	32915.90	148094.00
1/1/1999	71.60	30626.00	150383.90
2/1/1999	67.30	28474.50	152535.40
3/1/1999	63.60	26643.20	154366.70
4/1/1999	59.70	24732.40	156277.40
5/1/1999	56.20	22993.30	158016.60
6/1/1999	52.80	21303.10	159706.70
7/1/1999	49.70	19764.80	161245.10
8/1/1999	46.70	18269.70	162740.20
9/1/1999	43.90	16865.00	164144.90
10/1/1999	41.30	15586.50	165423.40
11/1/1999	38.80	14344.00	166665.90
12/1/1999	36.60	13213.10	167796.80
1/1/2000	34.40	12114.00	168895.90
2/1/2000	32.30	11081.30	169928.60
3/1/2000	30.50	10171.80	170838.10
4/1/2000	28.60	9256.50	171753.40
5/1/2000	26.90	8423.50	172586.40
6/1/2000	25.30	7613.80	173396.00
7/1/2000	23.80	6876.90	174132.90
8/1/2000	22.40	6160.80	174849.10
9/1/2000	21.00	5487.90	175522.00
10/1/2000	19.80	4875.50	176134.40
11/1/2000	18.60	4280.30	176729.60
12/1/2000	17.50	3738.60	177271.30
1/1/2001	16.50	3212.10	177797.80
2/1/2001	15.50	2717.40	178292.50
3/1/2001	14.60	2296.40	178713.50
4/1/2001	13.70	1857.10	179152.80
5/1/2001	12.90	1457.20	179552.70
6/1/2001	12.10	1068.60	179941.30
7/1/2001	11.40	714.90	180295.00
8/1/2001	10.70	371.20	180638.70
9/1/2001	10.10	48.20	180961.70