District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

[X] AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

[1] Operator name and Address	[2] OGRID Number
Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702	4323
	[3] API Number 30-025-34655

[4] Property Code	[5] Property Name	[6] Well Number
18927	MONUMENT "12" STATE	11

[7] Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	12	19S	36E		2310	North	2060	West	LEA

[8] Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

[9] Proposed Pool 1	[10] Proposed Pool 2
MONUMENT;ABO, NORTH 46980	

[11] Work Type Code	[12] Well Type Code	[13] Cable/Rotary	[14] Lease Type Code	[15] Ground Level Elevation
N	O	ROTARY	S	3736'
[16] Multiple	**[17] Proposed Depth**	**[18] Formations**	**[19] Contractor**	**[20] Spud Date**
NO	8000'	ABO	UNKNOWN	7/09/97

[21] Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11"	8-5/8"	24	1450'	800	SURFACE
7 7/8"	5 1/2"	15.5&17	TD	850	2600'

[22] Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

CHEVRON PROPOSES TO:
DRILL WITH BIT TO 1450', RUN 8-5/8" CSG. CMT WITH CLASS "C" TO SURFACE. DRILL WITH BIT TO 8000', RUN 5-1/2" CSG. CMT WITH CLASS "C". NU DIVERTER & TEST.

MUD PROGRAM: SURFACE HOLE: 0' - 1450', FRESH WATER 8.4 PPG.
PRODUCTION HOLE: 1450' - TD, CUT BRINE WATER 8.8 PPG.

******PLEASE EXPEDITE******

Permit Expires 1 Year From Approval Date Unless Drilling Underway

[23] I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Wendi Kingston

Printed name: Wendi Kingston

Title: Regulatory Specialist

Date: 07/03/97

Phone: (915) 687-7148

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS

Title: DISTRICT I SUPERVISOR

Approval Date: JUL 8 1997

Expiration Date:

Conditions of Approval:

Attached [ ]

TIC

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	46980	Monument;Abo, North

Property Code	Property Name	Well Number
18927	MONUMENT "12" STATE	11

OGRID No.	Operator Name	Elevation
4323	CHEVRON U.S.A. INC.	3736

Surface Location

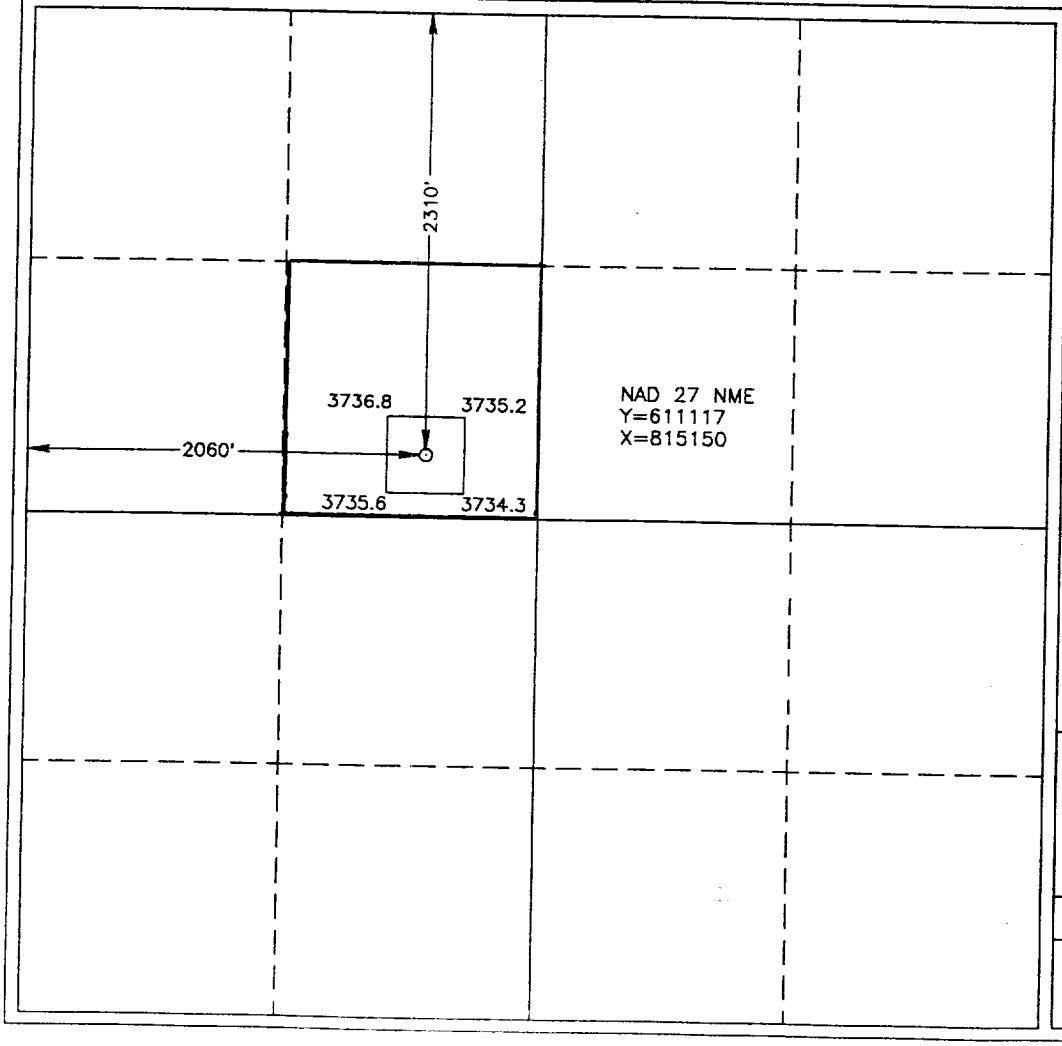
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	12	19 S	36 E		2310	NORTH	2060	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Wendi Kingston
Printed Name

Regulatory Specialist
Title

07/03/97
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

JUNE 13, 1997
Date Surveyed JLP

Signature & Seal of Professional Surveyor

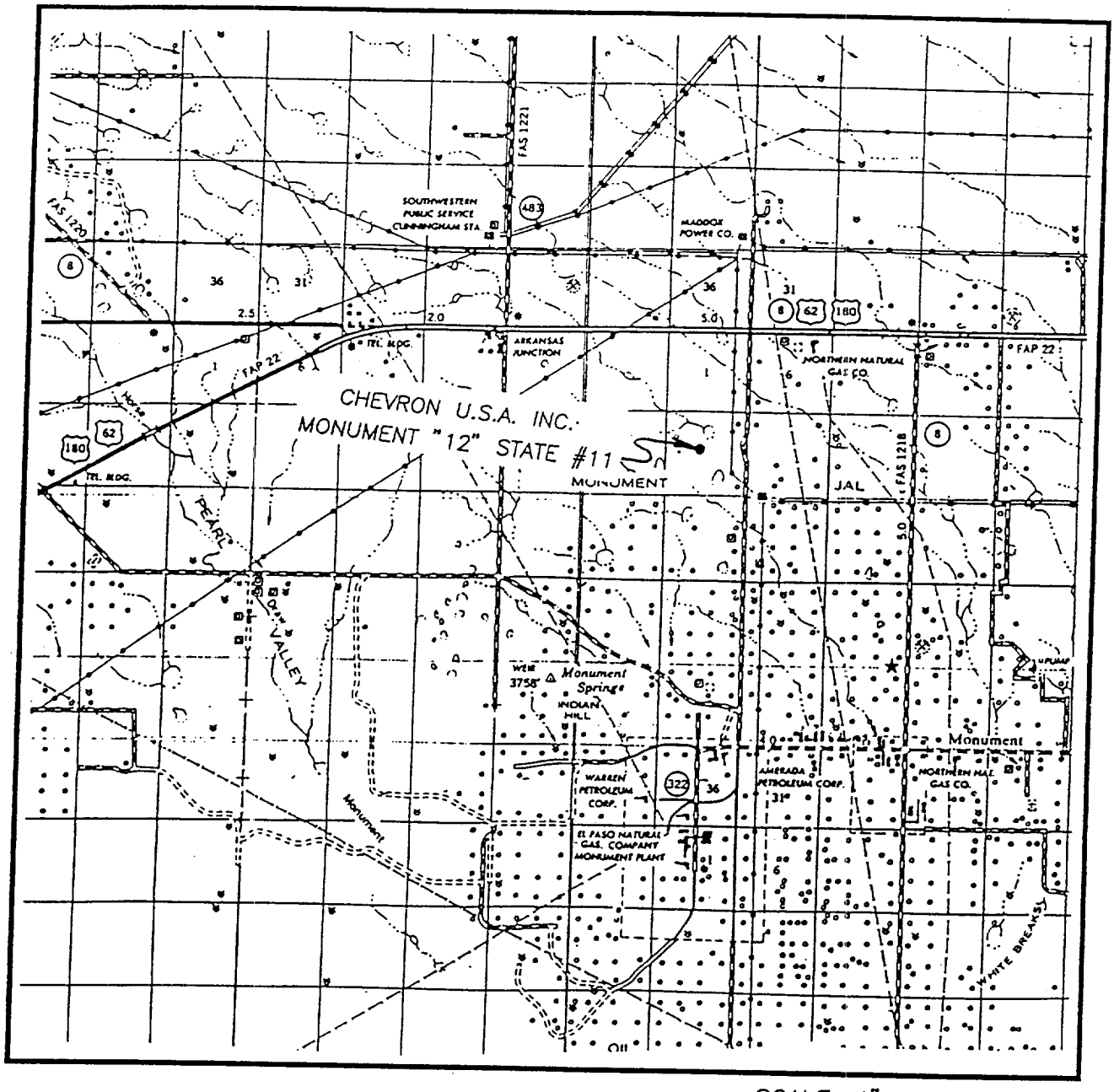
RONALD J. EIDSON
NEW MEXICO
3239
REGISTERED PROFESSIONAL SURVEYOR

6-16-97

W.O. Num. 97-11-0982

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239
GARY G. EIDSON, 12641

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 12 TWP. 18-S RGE. 36-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 2310' FNL & 2060' FWL

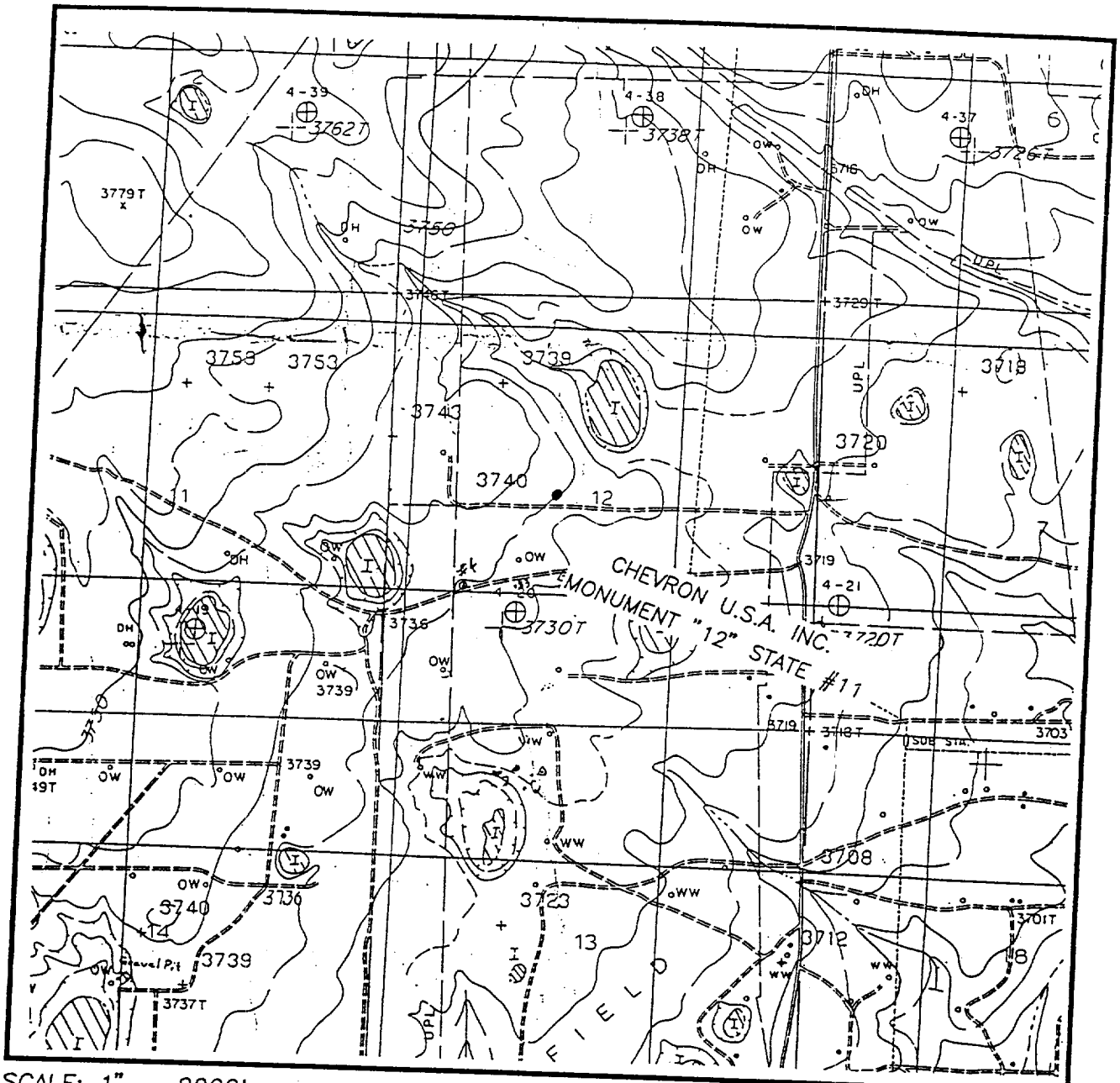
ELEVATION 3736'

OPERATOR CHEVRON U.S.A. INC.

LEASE MONUMENT "12" STATE

JOHN WEST ENGINEERING
HOBBS, NEW MEXICO
(505) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL – 10'
SUPPLEMENTARY CONTOUR INTERVAL– 5'

SEC. 12 TWP. 18–S RGE. 36–E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 2310' FNL & 2060' FWL

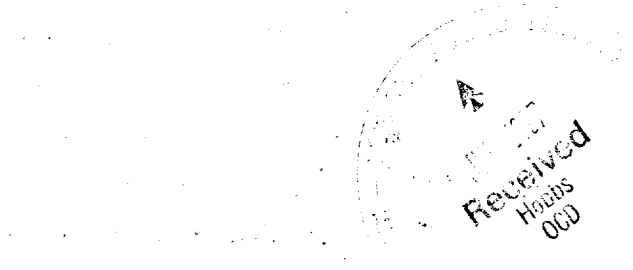
ELEVATION 3736'

OPERATOR CHEVRON U.S.A. INC.

LEASE MONUMENT "12" STATE

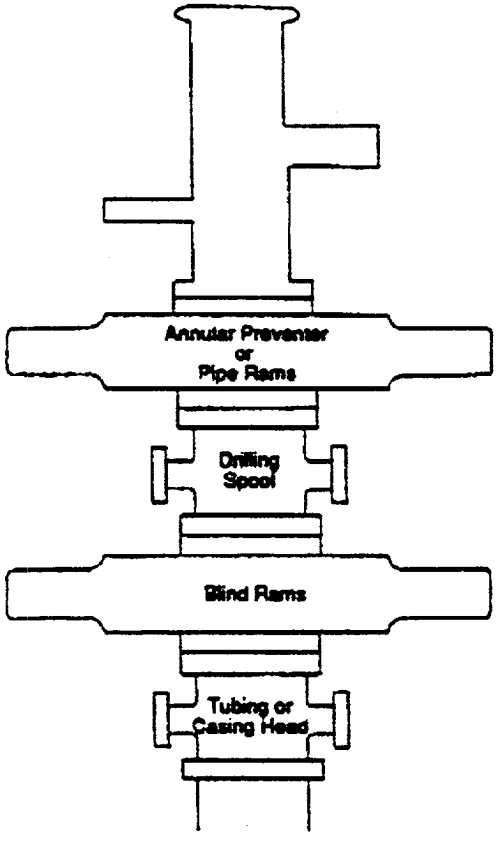
U.S.G.S. TOPOGRAPHIC MAP
MONUMENT NORTH, N.M.

JOHN WEST ENGINEERING
HOBBS, NEW MEXICO
(505) 393-3117


Received
Hobbs
OCD

D. CLASS II-B BLOWOUT PREVENTER STACK:

Figure 11J.3
Class II-B Blowout Preventer Stack



The Class II-B preventer stack is designed for drilling or workover operations. It is composed of a single hydraulically operated annular preventer on top, then a drilling spool, and a single blind ram preventer on bottom. In an alternate configuration, a single pipe ram preventer may be substituted for the annular preventer. The choke and kill lines are installed onto the drilling spool and must have a minimum internal diameter of 2". An emergency kill line may be installed on the wellhead. As the maximum anticipated surface pressure of this stack is less than 2000 psi, screwed connections may be used. All components must be of steel construction. The Class II-B blowout preventer stack is shown to the left in Figure 11J.3.