

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-34056

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER

7. Lease Name or Unit Agreement Name

SELBY MAVEETY

2. Name of Operator

Amerada Hess Corporation

8. Well No.

4

3. Address of Operator

P.O. Box 840, Seminole, Texas 79360-0840

9. Pool name or Wildcat

MONUMENT/ABO

4. Well Location

Unit Letter N : 975 Feet From The SOUTH Line and 1650 Feet From The WEST Line

Section 35

Township 19 S

Range 36 E

NMPM

LEA

County

10. Date Spudded

07-19-97

11. Date T.D. Reached

08-03-97

12. Date Compl.(Ready to Prod.)

08-21-97

13. Elevations(DF & RKB, RT, GR, etc.)

3608' GR.

14. Elev. Casinghead

15. Total Depth

7550'

16. Plug Back T.D.

7464'

17. If Multiple Compl. How

Many Zones? N/A

18. Intervals

Drilled By

Rotary Tools

YES

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7298' - 7362' MONUMENT ABO

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

LDT/CNL/BHC/NGT/DLL/CALP/GR/USI/CCL/GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1145'	11"	450 SX CLASS 'C'	NONE
5-1/2"	15.50#-17#	7550'	7-7/8"	1150 SX CLASS 'H'	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7228'	7228'

26. Perforation record (interval, size, and number)

PERF. 5-1/2" CSG. W/ HYPEX JET III CSG. GUNS
W/ 180 (DEG) PHASING W/ 2 SPF FOR A TOTAL OF
108 SHOTS.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7298' - 7345'

7000 GAL 15% HCL W/NE/IRON

7356' - 7362'

175 1.3 S.G. 7/8" BALL SEALER

28. PRODUCTION

Date First Production

08-28-97

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

08-29-97

Hours Tested

24 HRS

Choke Size

2" WO

Prod'n For

Test Period

Oil - Bbl.

65

Gas - MCF

139

Water - Bbl.

0

Gas - Oil Ratio

2138

Flow Tubing Press.

70 PSI

Casing Pressure

0 PSI

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

C-102, C-104, DIRECTIONAL SURVEYS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mike Jumper

Printed
Name

MIKE JUMPER

Title

ADM. SUPERVISOR

Date

09-10-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	1080
T. Salt	1180
B. Salt	2365
T. Yates	2510
T. 7 Rivers	2765
T. Queen	3250
T. Grayburg	3665
T. San Andres	4045
T. Glorieta	5500
T. Paddock	5595
T. Blinebry	6210
T. Tubb	6550
T. Drinkard	6690
T. Abo	6970
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to

No. 3, from..... to

No. 4, from..... to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....tofeet

No. 2, from.....tofeet

No. 3, from.....tofeet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1080	1080	RED BEDS				
1080	1180	100	ANHYDRITE				
1180	2365	1185	SALT				
2365	3665	1300	DOLOMITE, SAND, ANHYDRITE				
3665	7550	3885	DOLOMITE				