

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34056
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SELBY MAVEETY	
8. Well No.	4
9. Pool name or Wildcat	MONUMENT/ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter <u>N</u> : <u>975</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: NEW WELL COMPLETION ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-18-97 THRU 08-25-97

HOBBS ANCHOR SVC. INSTALLED & TST'D. DEAD MAN ANCHORS. DAWSON WELL SVC. MIRU PULLING UNIT. INSTALLED BOP. STAR TOOL MIRU. HAULED TBG. TO LOCATION. PU & TIH W/A 4-3/4" BIT, 6 3-1/8" OD D.C.'S, & 225 JTS. OF 2-7/8" OD TBG. TAGGED TOP OF ECP TOOL @ 7.098'. DRLD. OUT ECP FR. 7.098' TO 7.115'. FINISHED TIH W/234 JTS. OF 2-7/8" OD TBG. TAGGED TOP OF FLOAT COLLAR @ 7.464'. CIRC. CLEAN & PRESS. TST'D. CSG. ANNULUS W/600#. TOH W/TBG., D.C.'S & BIT. TIH W/BIT, D.C., 4-3/4" OD STRING MILL, & 5 3-1/8" OD D.C.'S ON 225 JTS. OF 2-7/8" OD TBG. DRESSED OFF ID OF ECP TOOL FR. 7.098' TO 7.015'. FINISHED TIH TO 7.464'. DISPLACED CSG. & TBG. W/234 BBLs. OF 2% KCL WATER. AMERICAN FRACMASTER MIRU & ACID WASHED TBG. W/1,500 GALS. OF 15% HCL ACID @ 1 BPM. REVERSED ACID TO PIT @ 2 BPM. PULLED TBG. UP HOLE TO 7,362' & CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 08/26/97  
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 915 758-6778

(This space for State Use)  
ORIGINAL SIGNED BY JOHN WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SEP 24 1997